



2004 Annual Report

Table of Contents	Page
Chairman's Message	3
ERC Organizational Structure	4
The Commission Officials	5
ERC in a Nutshell	6
Major Accomplishments	10
● Generation	10
● Transmission	20
● Distribution	22
● Supply	28
Promotion of Consumers Interest	30
Other Accomplishments	34
Challenges Ahead	40
Financial Highlights	45
Annexes	53
● Summary of Cases Decided in 2004	54
● List of Certificates of Compliance (COCs) Issued in 2004	55
● Time of Use (TOU) Rates Schedule	65
● Summary of Unbundling Decisions in 2004	68
● Provisional/ Final Authorities Issued for Loan Condonation	75
● Cases Decided in 2004	77
● Status Report of Cases Filed with the Commission in 2004	105
Directory of ERC Officials	143

Chairman's Message



ERC: ON STRENGTHENING ITS REGULATORY EFFECTIVENESS

Year 2004 was a year of intensifying the regulatory initiatives and, thereby, strengthening the regulatory effectiveness of the Energy Regulatory Commission (ERC). Even as the Commission is confronted with the tests and challenges posed by the regulatory environment, the ERC continues to be fair in its dealings and just in its exercise of its regulatory powers.

The ERC responded to the evolving needs of the energy industry by further focusing on the reform process through institutionalizing rules, regulations, guidelines and procedures that are designed to ensure the viability and competitiveness of the industry players while keeping the rates affordable and reasonable; rendering decisions that are within the bounds of the law; and fully utilizing its mandates and strengths to address the needs of the restructured electricity industry.

In 2004, the ERC promulgated eleven (11) rules, regulations, guidelines, and procedures, the most notable of which are Guidelines for the Recovery of Costs for the Generation Component of the Distribution Utilities' Rates for the Generation Sector, the Rules, Terms and Conditions for the Provisions of Open Access Transmission Service (OATS) for the Transmission Sector, and the Guidelines for the Application and Approval of Caps on the Recoverable Rate of Distribution System Losses and Methodology for Setting Distribution Wheeling Rates Guidelines (DWRG) for the Distribution Sector.


As part of the enforcement and monitoring objectives, the Commission issued 177 Certificates of Compliance (COCs) to Generation Companies (GenCos) and Self-Generating Facilities (SGFs) and four (4) Certificates of Public Convenience and Necessity (CPCN) to Distribution Utilities (DUs).

On resolution of cases, the Commission received 495 cases, conducted 1,112 hearings and rendered 244 decisions (please refer to Annex 1). Most of the petitions decided concern consumer complaints, unbundling of and other rate cases, and reduction in rates due to the condonation of debts of the Electric Cooperatives.

Likewise, in furtherance of the ERC's objective of promoting consumer interest, the Commission approved the Magna Carta for Residential Electricity Consumers and its Implementing Guidelines on Articles 7, 8, 14, and 28, which clearly and concisely list the rights and obligations of residential customers vis-à-vis their electricity providers. A new Meter Division was also created to test, calibrate, and monitor watt-hour meters all over the country in order to ensure that the meters used by the Distribution Utilities are accurate and reliable, thereby boosting the consumers' confidence that their interests are properly and adequately protected.

Year 2004 was also a year of undertaking cautious measures to strike a delicate and difficult balance between the interest of investors and the consumers and rendering sound decisions. Comforted by the fact that it abides fully with the requirements of procedural due process in ascertaining the merits of the applications, petitions, and cases filed before it, the Commission faced with optimism and confidence the rulings of the Higher Courts.

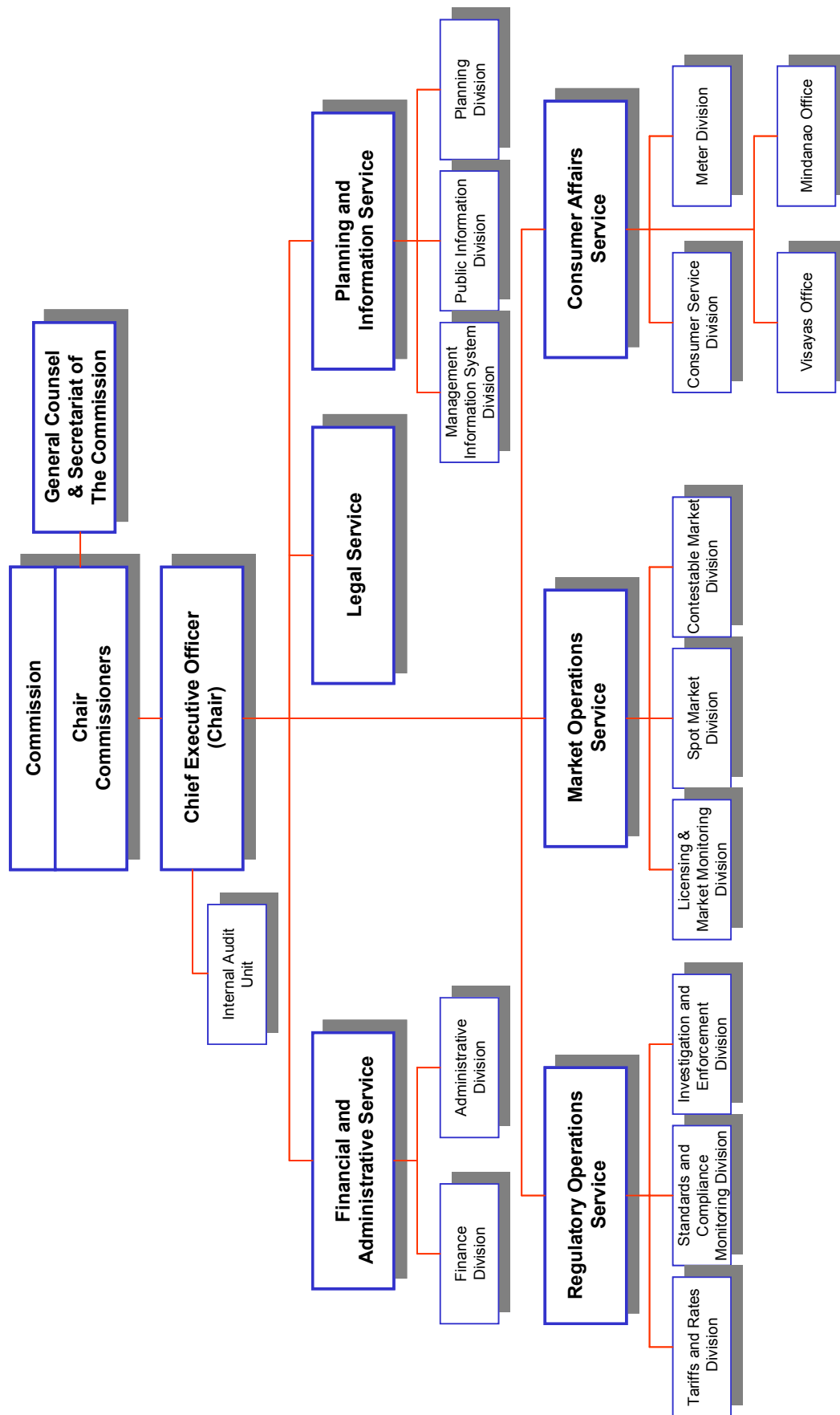
With the people's trust and confidence, the Commission vows to go beyond its recent achievements by renewing its commitment to accelerate the electric industry restructuring in the years ahead.


RODOLFO B. ALBANO, JR.
 Chairman and CEO

18 February 2005



ENERGY REGULATORY COMMISSION Organizational Structure



The Commission Officials

(as of December 31, 2004)



Rodolfo B. Albano, Jr.
Chairman



Oliver B. Butalid
Commissioner



Jesus N. Alcordo
Commissioner



Rauf A. Tan*
Commissioner



Alejandro Z. Barin**
Commissioner



Fructuoso C. Lagunzad, Jr.
Executive Director III

* Appointed September 21, 2004

** Appointed September 23, 2004

ERC IN A NUTSHELL

Electric Power Industry Sectors	Accomplishments 2001 - 2003	2004 Highlights
<p>Generation</p> <p><i>Composition: Regulated Sector composed of the National Power Corporation (NPC) and 50 Independent Power Producers (IPPs), including those of the Distribution Utilities' (DUs), but competitive upon implementation of retail competition and open access.</i></p> <p><i>Regulatory Framework: For NPC, Return on Rate Base (RORB); for IPPs, their contracts are approved by the ERC for inclusion in the retail rates.</i></p>	<ul style="list-style-type: none"> ● Unbundled the NPC Tariff into generation, transmission, and removed the cross subsidies between the Luzon, Visayas, and Mindanao grids as well as among distribution utilities within a grid. ● Implemented the mandated rate reduction of P0.30/kWh to residential electricity end-users for NPC-sourced generation. ● Adopted the Generation Rate Adjustment Mechanism (GRAM) and the Incremental Currency Exchange Rate Adjustment (ICERA) to make the rate more transparent since the amount passed on is a result of an exhaustive evaluation, and stable, since the changes are made per quarter. ● Provided the mechanics for the collection of, remittances, and disbursements from the universal charge. ● Promulgated the Guidelines for Certificates of Compliance (COC) and issued 57 COCs. 	<ul style="list-style-type: none"> ● Unbundled the rates in the Small Island Grids of the NPC. ● Provided the Guidelines for the Recovery of Costs for the Generation Component of the Distribution Utilities' Rates which establishes the process in filing, offering, allocating, and approving Transition Supply Contracts (TSCs), recovering costs for the generation component of the supply of electricity in the retail rate for or subsequent to the term of the TSCs, and requesting for approval new bilateral power supply contracts to serve the captive or contestable markets. ● Issued an Order approving the Price Determination Methodology in principle but directing the Department of Energy (DOE) to re-submit its application and provide the Commission with certain information, studies, simulation, procedures, guidelines or criteria, and make certain amendments to the Wholesale Electricity Spot Market (WESM) Rules. ● Issued decisions/ orders on 18 applications under the GRAM. ● Issued 177 COCs (Annex 1).
<p>Transmission</p> <p><i>Composition: Regulated sector with only one regulated entity - the National Transmission Corporation (Transco).</i></p> <p><i>Regulatory Framework: Transco is subject to Performance-Based Rate</i></p>	<ul style="list-style-type: none"> ● Promulgated a National Grid Code and issued corresponding guidelines for the compliance by users of the transmission network. ● Established the Grid Management Committee (GMC). 	<ul style="list-style-type: none"> ● Promulgated the Rules, Terms and Conditions for the provisions of Open Access Transmission Service (OATS). ● Approved the Transmission Incentive Program (TIP). ● Approved Transco's Maximum Annual Revenue (MAR) cap for 2005 amounting to PhP27,086 Million.

Electric Power Industry Sectors	Accomplishments 2001 - 2003	2004 Highlights
<p><i>setting (PBR) methodology using a revenue cap.</i></p>	<ul style="list-style-type: none"> ● Replaced the RORB regulatory framework with a PBR Methodology using a revenue cap. ● Set guidelines for the Sale and Transfer of subtransmission assets and the franchising of Qualified Consortia which are in the position to take over the responsibility for operating, maintaining, upgrading, and expanding said assets. 	<ul style="list-style-type: none"> ● Posted the Reset Issues Paper for Transco's MAR from 2006 to 2010 which include, among others, the separation points between the interconnection and the grid assets, the revaluation techniques, the reasonableness of a 15-year planning horizon, and the definition of "good electricity industry practice" in the Philippines.
<p>Distribution</p> <p><i>Composition: Regulated sector composed of 120 Electric Cooperatives (ECs), 18 Private Distribution Utilities (PDUs), and Utilities operating in the Economic Zones.</i></p> <p><i>Regulatory Framework: PDUs are subject to RORB Rate Setting Methodology. The PBR Methodology using a price cap was also introduced on a voluntary basis. ECs are governed by the Cash Flow Methodology.</i></p>	<ul style="list-style-type: none"> ● Promulgated a National Distribution Code and issued the corresponding guidelines for compliance by the DUs. ● Established the Distribution Management Committee (DMC). ● Unbundled the tariffs of 6 PDUs and 73 ECs into pass through generation and transmission charges and the segregation of distribution services tariff into distribution service, metering service, and supply service charges. ● Implemented the tariff reduction due to loan condonation for 118 ECs. ● Removed subsidies among 6 PDUs and 73 ECs' different customer classes. ● Effected Phases I to III of the Meralco Refund as directed by the Supreme Court. ● Promulgated the Business Separation and Unbundling Plan. ● Resolved 19 applications for revised rates schedule in order to bring the rates up to date. 	<ul style="list-style-type: none"> ● Set the Guidelines for the Application and Approval of Caps on the Recoverable Rate of Distribution System Losses. ● Prescribed the Guidelines for the Automatic Adjustment of Generation Rates and System Loss Rates by DUs. ● Promulgated Guidelines to allow DUs to contract power over and above their TSC with NPC. ● Adopted the Distribution Wheeling Rates Guidelines, a PBR using a price cap, which employs incentives to induce cost-cutting measures that are expected to result in lower electricity rates in the long run, encourage improvement and efficiency in service delivery, optimize use of assets, and provide a more rational allocation of risks and rewards. ● Provided Guidelines for the Appraisal of Property, Plant and Equipment for Rate Fixing Purposes. ● Unbundled the tariffs of 9 PDUs and 42 ECs into pass through generation and transmission charges and the segregation of distribution services tariff into

Electric Power Industry Sectors	Accomplishments 2001 - 2003	2004 Highlights
	<ul style="list-style-type: none"> ● Issued 26 Certificates of Public Convenience and Necessity (CPCNs). ● Approved applications for Sound Value Appraisals of Properties of Visayan Electric Company, Inc. and Panay Electric Co., Inc. ● Amended the Demand-Side Management (DSM) Regulatory Framework. ● Approved the DSM Programs of Romblon Electric Cooperative, Inc., Zamboanga del Sur II Electric Cooperative, Inc., Negros Oriental I Electric Cooperative, Inc., and La Union Electric Cooperative, Inc. ● Approved the Deed of Absolute Sale entered into by and between Dagupan Electric Corporation and Manaoag Utility Company, Inc. ● Approved Manila Electric Company's sale of an idle project in Sta. Rosa and donation of a parcel of land to ABS-CBN Foundation. ● Authorized the applications of Manila Electric Company and Davao Light and Power Company, Inc. to secure loans in the amounts of US\$500 Million and PhP500 Million, respectively. 	<p>distribution service, metering service, and supply service charges.</p> <ul style="list-style-type: none"> ● Resolved 6 applications for revised rates schedule. ● Issued to Visayan Electric Company, Inc., Manila Electric Company, and La Union Electric Company their respective CPCNs. ● Approved the Sound Value Appraisals of Properties of La Union Electric Company and Cotabato Light and Power Company, Inc. ● Approved the Electric Power Supply Agreements of Visayan Electric Company, Inc. and Manila Electric Company. ● Authorized Cabanatuan Electric Corporation to increase its Capital Stock. ● Issued 39 Final Authorities for the Reduction in Rates Due to Loan Condonation. ● Removed, wholly or partially, Inter-Class Cross Subsidy in 31 ECs and 6 PUs. ● Authorized San Fernando Electric and Power Company to secure a PhP53,000,000 loan from the Union Bank of the Philippines.
<p>Supply</p> <p><i>Composition: Composed of Suppliers of Electricity and competitive upon implementation of retail competition and open access.</i></p> <p><i>Regulatory Framework: Suppliers will not be</i></p>	<ul style="list-style-type: none"> ● Established the database of potential qualified contestable customers. 	<ul style="list-style-type: none"> ● Prescribed the timeline for Retail Competition and Open Access.

Electric Power Industry Sectors	Accomplishments 2001 - 2003	2004 Highlights
<p><i>subject to the ERC's ratemaking powers, but should secure a license from the ERC and abide by the Competition Rules and other regulations it will issue.</i></p>		
<p>CONSUMER SERVICES</p> <p><i>The ERC shall handle consumer complaints and ensure the adequate promotion of consumer interests.</i></p>	<ul style="list-style-type: none"> ● Institutionalized procedures governing consumer complaints. ● Required Distribution Utilities to establish consumer welfare desks. ● Resolved 460 and 35 consumer complaints through compulsory arbitration and upon formal complaint, respectively. ● Launched the ERC website. ● Implemented the Text ERC Project. ● Published the Compendium of Energy Regulation Laws and Other Issuances. ● Meter Services <ul style="list-style-type: none"> ● Tested and calibrated 1.7 million watt-hour meters. ● Inspected 3, 911 meters pursuant to consumer complaints. ● Monitored 42, 385 tampered meters. 	<ul style="list-style-type: none"> ● Approved the Magna Carta for Residential Electricity Consumers and issued the implementing Guidelines. ● Resolved 570 and 90 consumer complaints through compulsory arbitration and upon formal complaint, respectively. ● Meter Services <ul style="list-style-type: none"> ● Tested and calibrated 863, 347 watt-hour meters. ● Inspected 1, 761 meters pursuant to consumer complaints. ● Monitored 33,895 tampered meters.

MAJOR ACCOMPLISHMENTS

As the Energy Regulatory Commission (ERC) marked its third anniversary as an organization in 2004, it likewise witnessed the struggles, challenges, pains, joys, and triumphs of the Commission in particular and the industry in general. Just like the previous years, 2004 proved to be a difficult yet fruitful year as far as restructuring is concerned.

The restructuring initiatives of the Commission were rewarded with accomplishments that show significant gains as evidenced by the rules, standards, policies, guidelines and regulations promulgated and enforced, hearings and conferences conducted, and the decisions and final orders rendered.

GENERATION

The generation sector, composed of Generation Companies, Self-Generating Facilities, and Independent Power Producers, is open and competitive. The Commission's role in this sector, once the Wholesale Electricity Spot Market (WESM) is in place, is limited to the promulgation of rules, standards, and the monitoring of the conduct of generation companies.

PROMULGATION OF RULES, REGULATIONS, POLICIES, AND GUIDELINES

Guidelines for the Recovery of Costs for the Generation Component of the Distribution Utilities' Rates (25 March 2004)

Pursuant to Sections 25 and 67 of Republic Act No. 9136, otherwise known as the Electric Power Industry Reform Act (EPIRA) and Part II, Rule 5, Section 6 of its Implementing Rules and Regulations (IRR), the ERC adopted the Guidelines for the Recovery of Costs for the Generation Component of the Distribution Utilities' Rates.

The Guideline seeks to enhance the inflow of private capital and broaden the ownership base in the power generation sector and prepare for the operation of WESM and open access.

It establishes the process for determining when the recovery of the generation component of the supply of electricity in the Retail Rates of a Distribution Utility should be limited by the rate contained within the Transition Supply Contract (TSC), the procedures, standards

and criteria for the full recovery of prudent and reasonable economic costs related to the generation component included in the retail rates charged by Distribution Utilities for the supply of electricity to their captive market, and the guidelines for the approval of new generation contracts by the ERC.



A Resolution Setting the Deadline for Entities Owning Self-Generation Facilities, Existing and Newly Constructed Facilities, to Submit Application for Certificates of Compliance (COC) and Prescribing Fines and Penalties for Non-Compliance (Resolution 10-02, Series of 2004, 25 October 2004)

Section 6 of the EPIRA requires generation companies to secure COCs before operating and Rule 5 Section 4 (a) of the IRR provides that no person may engage in the generation of electricity unless previously awarded a COC.

The Commission, after noting that only few entities have voluntarily applied for a COC notwithstanding the lapse of a reasonable time, issued a resolution enjoining those entities with Self-Generation Facilities (SGFs) to file COC applications on or before 31 March 2005. All facilities owned and constructed by an end-user for such end-user's own consumption or internal use, whether for back-up or otherwise, are considered SGFs and, as such, are required to be issued a COC prior to operation. Generation Facilities for use by household, clinics, hospitals, and other medical facilities, however, are exempted from the COC requirement. Failure to comply with this resolution, pursuant to Section 46 of the EPIRA and Sections 5 and 6, Article III of the Guidelines to Govern the Imposition of Administrative Fines and Penalties, will be fined a hundred thousand pesos (Php100,000) plus one hundred pesos (Php100) for every day of non-compliance.



A Resolution Seeking the Assistance of All the Mayors of Cities and Municipalities to Effectively Implement the Issuance of Certificates of Compliance (COC) to Entities Owning Generating Facilities Used to Generate Electricity (Resolution No. 10-03, Series of 2004, 25 October 2004)

Cognizant of the fact that Mayors of Cities and Municipalities issue licenses or permits to all commercial and industrial establishments within their respective jurisdictions and that these establishments may own generation facilities, the Commission, via a Resolution, requested all Mayors to provide: 1) assistance to the ERC by way of conducting information dissemination to all commercial and industrial establishments w/in their respective jurisdictions on the COC requirement; 2) a list of these establishments owning generation facilities within their respective jurisdictions; and 3) such other available data regarding these establishments.

Resolution No. 10-03 is designed to complement Resolution No. 10-02 in order that the COC requirements be complied with by more entities owning generating facilities.

Order on Price Determination Methodology (15 March 2004)

The DOE, through the TRANSCO-MO, with the endorsement of the WESM-TWG, submitted the proposed WESM Price Determination Methodology (PDM) to the ERC for approval. After a public consultation was conducted, the Commission issued an Order, approving in concept some elements of the said methodology. These are:

1. The implementation of the locational marginal pricing within the WESM

2. The implementation of the “gross” pool in coordinating and dispatching power system
3. The collection of line rental revenues resulting from congestion by the Market Operator for return to the market participants
4. The designation of must run units for reliability and security in the workings of the WESM and
5. The use of Market Network Model to facilitate determination of prices within the WESM.

In the same Order, the ERC provided guidance for further development and sought additional information or clarification on some elements contained in the PDM. It likewise specified certain elements of the PDM that shall be subject to future, separate and independent filing with the ERC.

The PDM shall be subject to final approval upon submission by the Market Operator (MO) of the requirements contained in the said Order.

ENFORCEMENT OF RULES, REGULATIONS, POLICIES, AND GUIDELINES

Issuance of Certificate of Compliance (COCs)

In 2004, the Commission issued 177 COCs (please refer to Annex 2) to Generation Companies, including the Independent Power Producers (IPPs), and entities with Self-Generation Facilities which complied with the applicable requirements [i.e. the Philippine Grid and Distribution Codes, the Wholesale Electricity Spot Market (WESM) Rules, the Cross-Ownership and Market Share Limitations, and the Environmental Compliance Certificate (ECC)].

The Commission issued a total of 234 COCs from 2003, the year when COC certification becomes a condition precedent before engaging in generation of electricity, to 2004.



RESOLUTION OF CASES

Unbundling of Rates in the Small Island Grids

The Commission made permanent the provisional authority granted to National Power Corporation – Small Power Utilities Group (NPC-SPUG) which allowed the charging of the following rates:

Table 1. Revised Rates for Small Island Grids

		Generation	Transmission	Total
Luzon				
Palawan	PhP	3.5583	0.1481	3.7064
Mindoro		3.5106	0.1958	3.7064
Other Islands		3.7064	-	3.7064
Visayas		5.6404	-	5.6404
Mindanao		4.8024	-	4.8024

Applications under the Generation Rate Adjustment Mechanism (GRAM)

The GRAM is an adjustment recovery mechanism which replaced the automatic recovery adjustment mechanisms of the NPC (Fuel and Purchased Power Adjustment) and the Distribution Utilities (Purchased Power Adjustment). It allows the periodic (quarterly) adjustment to the Generation Rate to reflect the changes in fuel and Independent Power Producer (IPP) Costs after a review by the ERC before costs are passed on to consumers.

There were 18 applications filed under the GRAM in 2004, of which two (2) were decided, seven (7) were issued interlocutory orders, two (2) were withdrawn, and seven (7) are still under evaluation.

Decision/s

Davao Light and Power Company, Inc. (DLPC)

ERC Case Nos. 2004-350 and 2004-358 were filed by DLPC to seek recovery of the Purchased Power Cost (PPC) through the GRAM for the periods February to August 2004 and September to October 2004, respectively. These cases were consolidated and decided on 26 November 2004.

DLPC requested for a PhP0.8774/kWh Deferred Accounting Adjustments (DAA) but the Commission approved only PhP0.3318/kWh broken down as follows:

Table 2. Comparative Revised Rates Calculations

	DLPC	ERC
Actual Generation Cost (PhP/kWh)	2.0955	1.6790
Less: Base Rate	1.6210	1.2464
Incremental Generation Cost for the Test Period – February to October 2004 (PhP/kWh)	0.4745	0.4326
Actual kWh Sales	930,005,050	925,937,792
Under Recovery (PhP/kWh)	441,287,396.20	400,560,688.82
Plus: Carrying Charges (PhP/kWh)	12,436,770.77	7,595,545.04
Deferred Accounting Adjustments (DAA) (PhP/kWh)	453,724,166.90	408,156,233.86
Projected kWh Sales	517,125,739	1,230,095,916
DAA in PhP/kWh	0.8774	0.3318

A lower DAA in PhP/kWh was approved because of several disallowances which include the exclusion of the fuel cost of its Bajada Plant, recalculation of the generation rate of HEDCOR to conform to the approved Purchased Power Adjustment (PPA) instead of the actual delivery rate, and the recalculation of the carrying charge on the basis of the average monthly 91-day T-bill rates plus 300 basis points.

The said DAA shall be recoverable for a period of 12 months or until the full amount was recovered.

Orders

National Power Corporation (NPC) and Power Sector Assets and Liabilities Management Corporation (PSALM)

In ERC Case No. 2004-122, NPC and PSALM proposed the following Generation Rates: 1) PhP2.4786/kWh for the Luzon Grid; 2) PhP2.9749/kWh for the Visayas Grid; and 3)

PhP1.5115/kWh for the Mindanao Grid. The application was made to recover the deferred Fuel and IPP Costs covering the period October to December 2003.

Upon evaluation of the evidence and documents presented, however, the Commission approved only the following rates:



Table 3. New Generation Charges (PhP.kWh)

Cost Component	Luzon	Visayas	Mindanao
Fuel	0.6718	1.1705	0.2963
Purchased Power	0.5573	0.7253	0.4701
Basic Charges			
BOT Amortization	0.7757		0.0666
Other Fixed Cost	0.1669	0.5221	0.5244
Total	2.1717	2.4179	1.3574
DAA	0.1085	0.1059	0.1527
New Generation Charge	2.2802	2.5238	1.5101

The Commission also approved the Franchise and Benefits to Host Communities Charge as per ERC Case No. 2001-901 dated 20 September 2002 of PhP0.0245/kWh for Luzon, PhP0.0177/kWh for the Visayas, and PhP0.0282/kWh for Mindanao. These rates were made effective on the 26 May to 25 June 2004 billing period.

In addition, the Commission authorized NPC to recover in full the remaining Net Fuel and Power Cost Adjustment (FPCA) for the Visayas Grid within two (2) months from June 2004 equivalent to an estimated amount of PhP0.0989/kWh.

Furthermore, the Commission directed the Distribution Utilities (DUs) with approved unbundled rate sourcing its power solely from NPC to automatically adjust its Generation Rates accordingly. DUs sourcing its power from other suppliers aside from NPC were likewise directed to file a GRAM application to recover the resulting adjustment in its rates. Finally, DUs whose rates were still bundled were authorized to reflect the adjustments on their PPA formula.

Manila Electric Company (MERALCO)

MERALCO filed four (4) GRAM applications in 2004 relating to the recovery of NPC Purchases and IPP Costs.

In ERC Case No. 2004-20, the Commission, via an Order dated 21 January 2004, approved a revised Generation Rate of PhP3.1886/kWh, instead of PhP3.2041/kWh originally proposed, effective its February 2004 billing cycle. The said rate covered the November 2003 to January 2004 test period. The Commission had occasion to rule the following:

1. In calculating the proposed Generation Rate, the kWh purchased for the supply months covering the GRAM filing should not be included to close down the change for losses instead of addressing the same in the system loss rate.
2. The monthly Back-up and Imbalance Charges should not be included in the computation of the Generation Cost since the same are transmission-related.

3. The monthly System Loss and Company Use should not be deducted from the kWh purchased in the computation of under/over recovered Generation Cost.
4. The difference between the base rate and the average monthly Generation Cost multiplied by the actual kWh sales for the month is what is recoverable under the GRAM.
5. Non-generation items should not be included in the computation of the DAA.
6. Value-Added Tax (VAT) savings from July to October 2001 should not be included in the computation of the amortization of VAT savings in the Mandated Rate Reduction (MRR).

In ERC Case No. 2004-112, the Commission issued an Order dated 2 June 2004 approving a: Revised Generation Rate in the amount of PhP3.3213/kWh, instead of PhP3.4664/kWh originally prayed for, effective immediately. Hereunder is the comparison of the rate applied for by MERALCO and that approved by the Commission:

Table 4. Revised Generation Rate

	PhP / kWh	
	MERALCO	ERC
Base Rate (Inclusive of Incremental Generation Cost)	3.3444	3.3444
Deferred Accounting Adjustments (DAA)	(0.0028)	(0.0265)
Deferred Purchased Power Adjustment (PPA)	0.1248	0.1834
Generation Rate	3.4664	3.3213

The Commission fixed the DAA at (0.0265) because of the removal from the DAA account of the confirmed PPA covering the October 2002 – May 2003 period which resulted in under-recovery and the imposition of carrying charges on the remaining DAA account balance from the 1st GRAM application test period.

There was an increase in the Deferred PPA because a confirmation of the PPA for the October 2002 – May 2003 period resulted in under-recovery.

In ERC Case No. 2004-205, the Commission, in an Order dated 20 August 2004, approved a recalculated generation charge of PhP3.4950/kWh effective September 2004. The said rate covered the February to May 2004 Test Period.

Table 5. Revised Generation Rate Effective September 2004 Billing

	PhP / kWh
Base Rate	3.3444
Decremental Generation Cost, Average for the Test Period (February to May 2004)	(0.0677)
Deferred Accounting Adjustments (DAA)	0.0349
Deferred Purchased Power Adjustment (PPA)	0.1834
Generation Cost	3.4950

The Php0.0677/kWh reduction was a result of updating the previous base rate in the last GRAM approval in the amount of Php3.3444/kWh to the average generation cost per kWh of Php3.2767/kWh. Added to such rate are the computed DAA of Php0.0349/kWh and the Deferred PPA in the amount of Php0.1834/kWh.

Cabanatuan Electric Corporation (CELCOR)

The Commission, in an Order dated 6 April 2004 approved the revised Generation Rate of Php3.7275/kWh which was equivalent to an average increase of Php0.2734/kWh, effective on the March 2004 billing.

CELCOR originally proposed a GRAM rate of Php0.4053/kWh based on the average Generation Rate of NPC and First Cabanatuan Ventures Corporation (FCVC) in the amount of Php3.8594/kWh less CELCOR's approved unbundled rate of Php3.4541/kWh.

But since CELCOR's unbundled Generation Rate of Php3.4541/kWh was calculated based on the Long Run Avoidable Cost (LRAC) rate which was already revoked, the Commission made a recalculation based on the NPC GRAM Rate and the FCVC rate as contained in CELCOR's Motion for Reconsideration (MR) to CELCOR's Unbundling Application as follows:

Table 6. Approved Gram for CELCOR

	PhP / kWh	% Share	
Actual NPC Rate (February 2004)	2.3887	10.17%	0.2429
Actual FCVC Cost per MR	3.8791	89.93%	3.4846
Average Rate			3.7275
Approved Generation Rate			3.4541
GRAM PhP/kWh			0.2734

Oriental Mindoro Electric Cooperative, Inc. (ORMECO)

In an Order dated 27 September 2004, the Commission granted ORMECO's request for exemption from filing a quarterly GRAM application. Accordingly, it was authorized to file a monthly GRAM application. This case covered the Test Period June 2004.

Table 7. Proposed Generation Rate

	PhP / kWh
Base Rate	3.5454
Decremental Generation Cost, Average for the Test Period (June 2004)	0.3890
Deferred Accounting Adjustments (DAA)	0.1361
Generation Cost	4.0705



The Commission, however, determined the new Generation Rate by adding the updated Generation Rate of PhP3.9107/kWh, which was the total purchased generation in Pesos divided by the total kWh purchased corresponding to the Test Period expressed in terms of PhP/kWh, and a DAA equivalent to PhP0.1228/kWh. Generation

In view of the foregoing, the Order likewise approved a new Generation Rate of PhP4.0335/kWh effective October 2004 until the next GRAM application.

Other Applications

In an Order dated 20 July 2004 and, the Commission granted the Motion to Withdraw of CELCOR of its GRAM application docketed as ERC Case No. 2004-152. Similarly, in an Order dated 13 September 2004, the Commission granted the Motion to Withdraw of NPC and PSALM of its GRAM application docketed as ERC Case No. 2004-236.

Isabela I Electric Cooperative (ISELCO I) was directed, via an Order dated 26 November 2004, to pay the requisite docket fees.

The following applications were still being evaluated: 1) NPC and PSALM (ERC Case No. 2004-111); 2) CELCOR (ERC Case No. 2004-377); 3) NPC-SPUG (ERC Case No. 2004-421); 4) MERALCO (ERC Case Nos. 2004-70 & 466); and 5) Benguet Electric Cooperative (BENECO) (ERC Case No. 2004-476).

Application for the Approval of the Proposed Generation Rates for Luzon, Visayas, and Mindanao Grids

In an application jointly filed by the National Power Corporation (NPC) and Power Sector Assets and Liabilities Management (PSALM) praying for a revised rate schedule as follows:

Table 8. Proposed NPC Grid Average Rate Schedule

	Philippines	Luzon	Visayas	Mindanao
Average Rate PhP / kWh	4.3138	4.5567	4.5887	3.1318

The ERC's analysis and review of the petition show that NPC and PSALM have significant amount of allowable costs that were not being recovered at the time of the application through the NPC's generation rates. There was a clear case of under-recovery which must be addressed since without a financially viable regulated entity, consumers could soon be faced with shortages of supply and possible black-outs. Such a situation would most certainly result in rates being even higher than they would otherwise be because of the deteriorating physical condition of NPC.

However, due to several disallowances, the Commission provisionally authorized the implementation of an overall adjustment in its rates in the amount of PhP0.9798/kWh summarized thus:

Table 9. Revised NPC Grid Average Rate Schedule

Average Rate PhP / kWh	Philippines	Luzon	Visayas	Mindanao
Approved/ Revised Rate	3.4236	3.8054	3.0374	2.0700
Existing Rate	2.4438	2.5736	2.8172	1.8035
Approved/ Revised	0.9798	1.2318	0.2202	0.2665

The reduction resulted mainly from corrections in the valuation methodology used for NPC's rate base, annualization of Ancillary Service Revenue and exclusion of unsupported losses on foreign exchange fluctuations.

Distribution Utilities which source all of their power from NPC will also have to raise their rates at the same time as NPC in order to pass these costs on to their customers. Other Distribution Utilities such as MERALCO will not be able to pass on the higher cost until an application under GRAM is filed and approved. No Distribution Utility will earn additional profits as a result of this order.

The order likewise directed NPC and PSALM, among others, to set up a depreciation fund and to implement the Time of Use (TOU) rates only for those customers which opt to be billed under the TOU Rate Schedules (please refer to Annex 3) which option must be manifested in writing with a copy sent to the ERC. The discretionary implementation of the TOU was due, among others, to the following issues:

1. GRAM, the current mechanism for the recovery of generation costs, in its current form is incompatible with the TOU Rates,
2. The TOU Rates are only at the wholesale level, and
3. Some smaller DUs have very high percentage of customers in the residential class who may have limited ability to avail of TOU pricing.

All other customers not billed under the TOU will be billed under the Grid Average Rate Schedule.



TRANSMISSION

The transmission sector consists solely of the National Transmission Company (TRANSCO). The TRANSCO is created under the EPIRA to assume the authority of the National Power Corporation for the planning, construction, and centralized operation and maintenance of its high voltage transmission facilities, including grid interconnections and ancillary services. The TRANSCO is subject to ERC's ratemaking powers. It also needs to abide by the quality of service standards it promulgates.

PROMULGATION OF RULES, REGULATIONS, POLICIES, AND GUIDELINES

Rules and Procedures Relating to the Conduct of Business of the Grid Management Committee (10 March 2004)

Pursuant to Section 2.2.5 of the Philippine Grid Code which mandates the ERC to approve the Rules and Procedures of the Grid Management Committee (GMC) and in conjunction with the ERC-issued Guidelines to Govern the Formation of the GMC Committee, the Commission promulgated these Rules which provide for the: 1) Administration and Operation of the GMC; 2) Establishment and Operation of the GMC Subcommittees; 3) Resolution of Disputes; 4) Enforcement and Revision of the Grid Code; and 5) Submission of Grid Management Reports.

These Rules were promulgated to provide guidance and to establish general operating procedures for the administration of the GMC in order to facilitate the monitoring of compliance with the Philippine Grid Code (PGC) at the operations level, ensure representation of all Users of the Grid in reviewing and making recommendations pertaining to connection, operation, maintenance, and development of the Grid, and specify the processes for the settlement of disputes, enforcement, and revision of the Grid Code.

Rules, Terms and Conditions for the provisions of Open Access Transmission Service (OATS) (20 December 2004)

Pursuant to Section 8 of the EPIRA which mandated the ERC to ensure that TRANSCO will provide open and non-discriminatory access to its transmission system to all electric power industry participants, the Commission approved the rules, terms, and conditions that shall govern the OATS filed by the National Transmission Corp. (TRANSCO). The OATS is a set of services extended by the Transmission Provider and System Operator that are made available to qualified Transmission Customers without undue discrimination.

The OATS Rules contain six (6) modules. These relate to the: 1) general terms and conditions; 2) connections; 3) power delivery service; 4) System Operator functions; 5) metering; and 6) rates, methodology, billing, and settlement.



ENFORCEMENT OF RULES, REGULATIONS, POLICIES, AND GUIDELINES/ RESOLUTION OF CASE/S

Removal of the Intra-Regional Grid Cross Subsidy (IRGCS)

The IRGCS refers to an amount embedded in the electricity rates of NPC charged to distribution utilities and non-utilities with higher load factor and/or delivery voltage in order to reduce the electricity rates charged to distribution utilities with lower load factor and/or delivery voltage located in the same regional grid.

Pursuant to Section 74 of the EPIRA providing that cross-subsidies within a grid, between grids and or classes of customers shall be phased out in a period not exceeding three (3) years from the establishment by the ERC of the Universal Charge (UC) which shall be collected from all electricity end-users.

TRANSCO's IRGCS is to be phased out according to the following schedule:

First Stage of Removal – effective October 2003 billing amounting to 1/3 of the total cross-subsidy (ERC Order dated 24 September 2003)

Second Stage of Removal – effective October 2004 billing amounting to 2/3 of the total cross-subsidy (ERC Order dated 4 August 2004)

Third Stage of Removal – effective October 2005 billing amounting to complete removal of the total cross-subsidy

The first stage of said IRGCS removal effective 26 September 2003 to 25 October 2003 billing cycle was directed via an Order dated 24 September 2003.

The removal of IRGCS effectuates the energy policy of reflecting the true cost of electricity and satisfying a component of the removal of cross- subsidies - one (1) of the five (5) preconditions to open access and retail competition as enunciated in Section 31 of the EPIRA.

Special Rate Discount and/ or Transmission Incentive Program (TIP)

The Commission made permanent on 04 September 2004 the authority given to TRANSCO to implement a TIP discount rate of PhP0.10/kWh provisionally granted on 25 July 2003 and effective until 25 September 2004.

The TIP is a special rate discount intended to give incentives on the transmission charge to large electricity users who are presently availing of NPC's Special Program to Enhance Electricity Demand (SPEED) in order to stimulate productivity electricity consumption to optimize the utilization of capacity of the existing power plants and of transmission lines in the grid. SPEED grants discounts for each kilowatthour of incremental consumption (consumption above a predetermined baseline level that a qualified customer registers).



DISTRIBUTION

Section 22 of the EPIRA stipulates that the distribution of electricity to end-users shall be a regulated sector requiring a national franchise. Distribution of electric power to all end-users may be undertaken by Private Utilities (PUs), Electric Cooperatives (ECs), local government units presently undertaking this function and other duly authorized entities, subject to regulation by the ERC.

The distribution sector has a total of 119 ECs and 19 PUs. These Distribution Utilities (DUs) are subject to the ERC's ratemaking powers and the quality of service standards promulgated.

PROMULGATION OF GUIDELINES, RULES, REGULATIONS, AND POLICIES

Guidelines for the Appraisal of Property, Plant and Equipment for Rate Fixing Purposes of ERC (17 March 2004)

The ERC promulgated the Guidelines for the Appraisal of Property, Plant and Equipment for Rate Fixing Purposes which provided that TRANSCO or its Buyer or Concessionaire or any DU may be allowed to revalue its eligible assets not more than once every three (3) years by an independent appraisal company.

Pursuant to Section 43 (f) of the EPIRA, the guidelines are issued for purposes of setting the minimum standards and procedures to be followed by appraisers in generating an appraisal report that is acceptable to the Commission for rate making purposes.

The Rules provide for the Accreditation of Appraisers, Standards of Appraisal, Independence of Appraisers, its stockholders, officers, and staff, Acceptable Appraisal Methodologies for specific Utility Assets, and Minimum Contents of Appraisers' Report.

The appraisal companies accredited by ERC are Royal Asia Appraisal, Asia Appraisal, and Cuervo Appraisal.

Guidelines for the Application and Approval of Caps on the Recoverable Rate of Distribution System Losses (29 September 2004)

The ERC promulgated the Guidelines for the Application and Approval of Caps on the Recoverable Rate of Distribution System Losses pursuant to Section 43 (f) of the EPIRA, Rule 15 of its IRR, and Article 3.4 of the Philippine Distribution Code (PDC).

Section 43 of the EPIRA and Rule 15 Section 5 of the IRR provide that the cap on the recoverable rate of system losses prescribed in Section 10 of Republic Act No. 7832, otherwise known as the Anti-Pilferage of Electricity Act shall be replaced by caps which ERC shall determine based on load density, sales mix, cost of service, delivery voltage and other technical considerations. Further, Article 3.4 of the PDC provides that the Distribution Sector shall identify and report separately to the ERC the technical and non-technical losses to the distribution system.

Accordingly, the guidelines set out the segregation of system losses; recoverable rate of distribution system losses; filing requirements and procedures; reportorial requirements and monitoring; and administrative sanctions relative to the guidelines.



Prior to the promulgation of the guidelines, the ERC launched in March 2004 a series of Training Workshops for Distribution Utilities on the Segregation of Distribution System Losses and Establishing Caps on Recoverable Rate of Distribution System Losses in the Philippines which is funded by the Asian Development Bank (ADB) and the World Bank (WB), through the Public-Private Infrastructure Advisory Facility (PPIAF). These training workshops integrate, wrap-up, and complete the previous training workshops on the same subject conducted in the early part of 2004.

A review of policies, regulations studies, data and methodologies related to the segregation of distribution system losses was done prior to the conduct of the training workshop. Thereafter, models and methodologies for segregating the said losses were studied to arrive at the guidelines for the application and approval of recoverable rate of distribution system losses.

Guidelines for the Automatic Adjustment of Generation Rates and System Loss Rates by Distribution Utilities (13 October 2004)

The ERC adopted and promulgated the guidelines to establish a process for the Automatic Adjustment of Generation Rates and Systems Loss Rates by Distribution Utilities pursuant to Section 43 (f) of the EPIRA, Rule 7 of its IRR, and Section 10 of R.A. 7832.

The guidelines aim to ensure full recovery of all allowable Generation Costs and other costs associated with Systems Loss Caps in an efficient and timely manner and protect public interest as the public is affected by rates and services of DUs.

The guidelines set out the monthly adjustment of generation rate; monthly adjustment of systems loss rate; verification process [i.e. monthly reporting requirements, post verification, prior verification of other generation rate adjustments (OGA)]; final filing under the GRAM; fines and penalties and final provisions relative to the same.

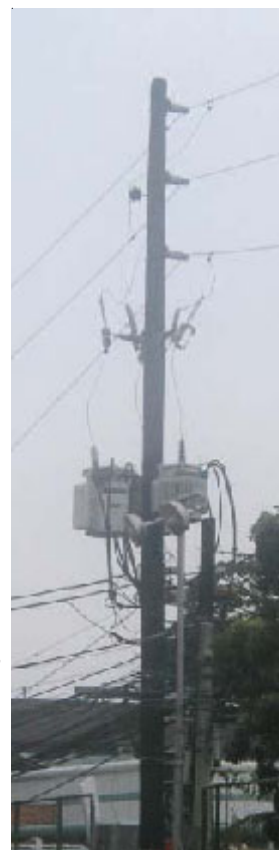
The automatic adjustment will be on a monthly basis and will replace the GRAM.

A Resolution Adopting a Methodology for Setting Distribution Wheeling Rates Guidelines (10 December 2004)

Section 43 (f) of the EPIRA authorizes the ERC to adopt alternative forms of internationally-accepted rate-setting methodology it may deem appropriate to ensure a reasonable price of electricity. By virtue of the same, the ERC developed and promulgated a methodology for setting distribution wheeling rates of DUs entitled the Guidelines on the Methodology for Setting Distribution Wheeling Rates.

The DWRG is a performance based rate-setting approach which employs incentives to induce cost-cutting measures that is expected to result in lower electricity rates in the long run, encourage improvement and efficiency in service delivery, optimize use of assets, and provide a more rational allocation of risks and rewards.

As defined in the guidelines, the price is controlled through an average price cap mechanism under which a limit is placed upon the average revenue per kiloWatt-hour at a particular period which the entity is allowed to earn. Since the cap is on the price and not on the revenue, the regulated entity can have bigger revenues by increasing the volume of sales which, in turn, encourages the utility to increase volume and deliver continuous service. This methodology's advantage over the currently used Return on Rate Base (RORB) is the incentive for the DU to make efficient investments and lower costs.



ENFORCEMENT OF RULES, REGULATIONS AND POLICIES, INCLUDING ISSUANCE OF PERMITS AND LICENSES / RESOLUTION OF CASES

Unbundling of Rates

Section 36 of the EPIRA requires that the rates of all DUs, including NPC, shall be unbundled.

Unbundling is the identification of the individual cost for providing each electric service to consumers by breaking down the specific components of the electricity bill to make the pricing of electricity more transparent and understandable to electricity consumers.

The Commission decided 51 unbundling of rate applications in 2004: nine (9) for PUs and forty-two (42) for ECs. (Please refer to Annex 4 for a complete listing).

Application for Approval of the Revised Rates Schedule

The ERC also decided on six (6) petitions on revised rates schedule. These include Iligan Light and Power, Inc. (ILPI) in ERC Case No. 2001-893; Ibaan Electric and Engineering Corporation (IEEC) in ERC Case No. 2001-951; Dagupan Electric Corporation (DECORP) in ERC Case No. 2001-899; Cabanatuan Electric Corporation (CELCOR) in ERC Case No. 2001-501; Manson's Corporation under ERC Case Nos. 2002-18 and 2002-143 and Batangas II Electric Cooperative, Inc. (BATELEC II) in ERC Case No. 2001-652. (Please refer to Annex 7 for the summary of the Commission's decision in each case).

Approval of Application to Build, Install, Operate and/or Increase the Capacities of Distribution Utilities

To improve the provision of electricity services to the end-users, the Commission conducted twenty-seven (27) hearings and decided on one (1) application to build, install, operate, and/or increase the capacities of generation/distribution facilities. DECORP prayed for, and was granted authority to decommission and retire the 2 MVA EE Substation, the 5 MVA Daihen Substation and the 5 MVA Siemens Substation all located in Calasiao, Pangasinan; and in lieu of such, install and operate a 20/27/33 MVA Substation including the installation of a Substation and Automation System (SCADA) and convert voltage of feeders 2, 3 and 5 from 4.8 kV to 1.8 kV.

Prior to ERC's approval of any application to build, install, operate and/or increase the capacities of DU, any significant costs or project investments of DUs, which become part of the rate base, are examined and verified to uphold the public interest. This is to guarantee that the equipment, assets, and services contracted and procured were subject to transparent and accepted industry procurement and purchasing practices.

Issuance of Certificates of Public Convenience and Necessity (CPCNs)

Section 43 of the EPIRA mandates the ERC to act on applications for or modifications of Certificates of Public Convenience and/or Necessity (CPCNs), licenses or permits of franchised electric utilities in accordance with law and revoke, review and modify such certificates, licenses or permits in appropriate cases. These include cases of violations of the Grid Code, Distribution Code and other rules and regulations issued by the Commission in accordance with law.

Thus, in 2004, the Commission issued four (4) CPCNs for the following franchise areas:

MERALCO

1. Angono, Rizal
2. Pasig City

LUECO

3. La Union
 - San Fernando
 - Bauang
 - San Juan

VECO

4. Cebu
 - Cebu City
 - Mandaue City
 - Talisay City
 - Lilo-an
 - Minglanilla
 - Naga
 - San Fernando
 - Consolacion



The CPCNs issued by the Commission are valid for twenty-five (25) years.

Violation of ERC Rules and Regulations

The ERC, in the fulfillment of its function to resolve cases and disputes, decided twelve (12) cases on violations of ERC rules and regulations and other related laws in 2004. These include Meralco in ERC Case Nos. 2004-45, 2004-18 and 2004-123; Bohol Light Company (BLCI) in ERC Case No. 2004-241; Ibaan Electric and Engineering Corporation (IEEC) in ERC Case Nos. 2003-375 and 2003-470; Mactan Electric Company Inc. (MECO) in ERC Case No. 2003-473; Bauan Electric and Light System (BELS) in ERC Case No. 2003-413; Cabanatuan Electric Corporation (CELCOR) in ERC Case No. 2003-466; San Fernando Electric Light and Power Company Inc., (SFELAPCO) in ERC Case No. 2003-476; Panay Electric Company (PECO) in ERC Case No. 2003-475; and Dagupan Electric Corporation (DECORP) in ERC Case No. 2003-469. (Please refer to Annex 7 for the details of the cases).

Approval of the Sound Value Appraisal of Properties

In ERC Case No. 2001-480, La Union Electric Company (LUECO) applied for Approval of the Sound Value Appraisal of its Utility Plant in service. A sound value as of August 19, 1998 amounting to PhP170,002,900 was approved by the ERC .

In ERC Case No. 2001-503, Cotabato Light and Power Company, Inc. (CLPC) also applied for Approval of the Sound Value Appraisal of its Properties and Equipment. The net utility plant in service at sound value of PhP294,377,450 as of 03 August 1998 was, likewise, approved by the ERC.

Approval of Electric Power Supply Agreement

Visayan Electric Company, Inc. (VECO) petitioned for approval and review of Interim Supply Agreement with Toledo Power Company under ERC Case No. 2003-178. The ERC issued a decision on 23 August 2004 wherein the provisional approval of the Interim Supply Agreement entered into by and between VECO and TPC on 23 June 2003 was made permanent. In the Commission's Order, the provisional approval for VECO to purchase at least a minimum off-take of 26,776,000 kWh was made permanent.

Likewise, Meralco applied for approval of the Amendment of Power Supply Agreement for the purchase of electric power and energy from Duracom Mobile Power Corporation with prayer for urgent issuance of ex-parte provisional authority. The ERC rendered its decision on the application on 22 November 2004 under ERC Case No. 2003-434. In its decision, the ERC made permanent the provisional authority it previously issued. Meralco and Duracom were advised by the Commission to renegotiate the pricing scheme of the contract.

Authority to Increase Capital Stock

Cabanatuan Electric Corporation's (CELCOR) application for Authority to Increase in Capital Stock under ERC Case No. 2003-69 was decided by the ERC on 19 August 2004. In its decision, CELCOR's application to increase its existing capital of PhP245,720 to PhP300,000,000 was approved but the conversion of obligation to First Cabanatuan Ventures Corporation (FCVC) into CELCOR's shares of stock was denied by the Commission.

Reduction in Rates Due to Loan Condonation

Section 60 of the EPIRA specifies that loans of all ECs to the National Electrification Administration (NEA) and other government agencies incurred for the purpose of financing the rural electrification programs are condoned and the ERC was mandated to ensure a reduction in their rates commensurate with the resulting savings due to the removal of their loan amortization payments.

The condonation of loans will provide the ECs a fresh start to manage their operations and become more financially viable to compete in the Wholesale Electricity Spot Market (WESM). However, within five (5) years from the condonation of loan, any EC which shall transfer ownership or control of its assets, franchise or operations shall repay PSALM Corp. the total debts including accumulated interests thereon.

There were 39 ECs issued with final authority in the reduction of their rates due to loan condonation. The reduction ranges from PhP0.0801 to PhP1.3507/kWh with an average reduction in rates of PhP0.3946/kWh. The reduction in rates results in lower electricity bills of the consumers in the rural areas. (Please refer to Annex 5 for a complete listing).

Inter-Class Cross Subsidy Removal

Section 74 of the EPIRA specifies that cross subsidies within grid, between grids and/or classes of customers shall be phased out in a period not exceeding three (3) years from the establishment by the ERC of a universal charge which shall be collected from all electricity end-users. It shall be made transparent and identified separately in the billing statements. The ERC may extend the period for the removal of cross subsidies for a maximum period of one (1) year if the removal would have a material adverse effect upon the public interest, particularly the residential end-users.

Inter-Class Cross Subsidy refers to the amount charged by DUs to industrial and commercial end-users as well as to other subsidizing customer sectors in order to reduce electricity rates of other sectors such as the residential end-users, hospitals and streetlights.

Inter-Class Cross Subsidy Removal for ECs

Six (6) ECs were ordered a complete removal of cross subsidies. Four (4) ECs were ordered to remove cross subsidies in a period of two (2) years where 2/3 of the cross subsidy will be removed in the first year while the remaining 1/3 in the next year. Sixteen (16) ECs were ordered to remove cross subsidies in a period of three (3) years where 1/3 of the cross subsidy will be removed each year. Five (5) ECs were ordered to remove cross subsidies in a period of four (4) years where 1/4 of the cross subsidy will be removed each year. The status of the inter-class cross subsidy removal of ECs is summarized in the table below:

Table 10. Status of Inter-Class Cross Subsidy Removal for ECs

Removal of Inter-Class Cross Subsidy	No. of ECs
Complete removal	6
2/3 removal	4
1/3 removal	16
1/4 removal	5
Total	31

Inter-Class Cross Subsidy Removal for PUs

Three (3) PUs were ordered to remove cross subsidies in a period of three (3) years where 1/3 of the cross subsidy will be removed each year. Two (2) PUs were ordered to remove cross subsidies in a period of four (4) years where 1/4 of the cross subsidy will be removed each year. One (1) PU was ordered 40%-60% removal of subsidy where 40% of subsidy will be removed in the first year and the remaining 60% will be removed in the second year. The status of inter-class cross subsidy for PUs is summarized in the table below:

Table 11. Status of Inter Class Cross Subsidy Removal for PUs

Removal of Inter-Class Cross Subsidy	No. of PUs
1/3 removal	3
1/4 removal	2
40%-60% removal	1
Total	6

Authority to Secure Loan

San Fernando Light and Power Company, Inc. (SFELAPCO) applied for Authority to Secure a PhP53,000,000 loan from the Union Bank of the Philippines. The ERC approved such in its decision dated 05 July 2004 in ERC Case No. 2002-321.

SUPPLY

Section 29 of the EPIRA describes the supply sector as a business affected with public interest. Except for DUs and ECs, with respect to their existing franchise areas, all suppliers of electricity to the contestable market shall require a license from the ERC.

The supply sector is competitive upon implementation of retail competition and open access. Suppliers will not be subject to the ERC's ratemaking powers, but should secure a license from the ERC and abide by the Competition Rules and Competition Guidelines and other regulations it will issue.

PROMULGATION OF GUIDELINES, RULES, REGULATIONS, AND POLICIES

A Resolution Prescribing the Timeline for Retail Competition and Open Access (21 September 2004)

The ERC signed the Resolution Prescribing the Timeline for the Implementation of Retail Competition and Open Access.

Section 31 of the EPIRA provides that retail competition and open access on distribution wires shall be implemented after five (5) specific conditions are met. In relation to this provision, ERC conducted a Forum on 23 August 2004 to get status of the five conditions for the concerned agencies, and agree on an indicative timetable for retail access. The forum was participated in by ERC Commissioners Oliver B. Butalid (who presided the forum) and Jesus N. Alcorido, and key industry stakeholders, as represented by DOE Secretary Vincent Perez, PSALM President Raphael Perpetuo Lotilla, TRANSCO President Alan Ortiz, MERALCO President Jesus Francisco, the CEOs, heads and representatives of various private utilities, industry associations, the NEA, etc.

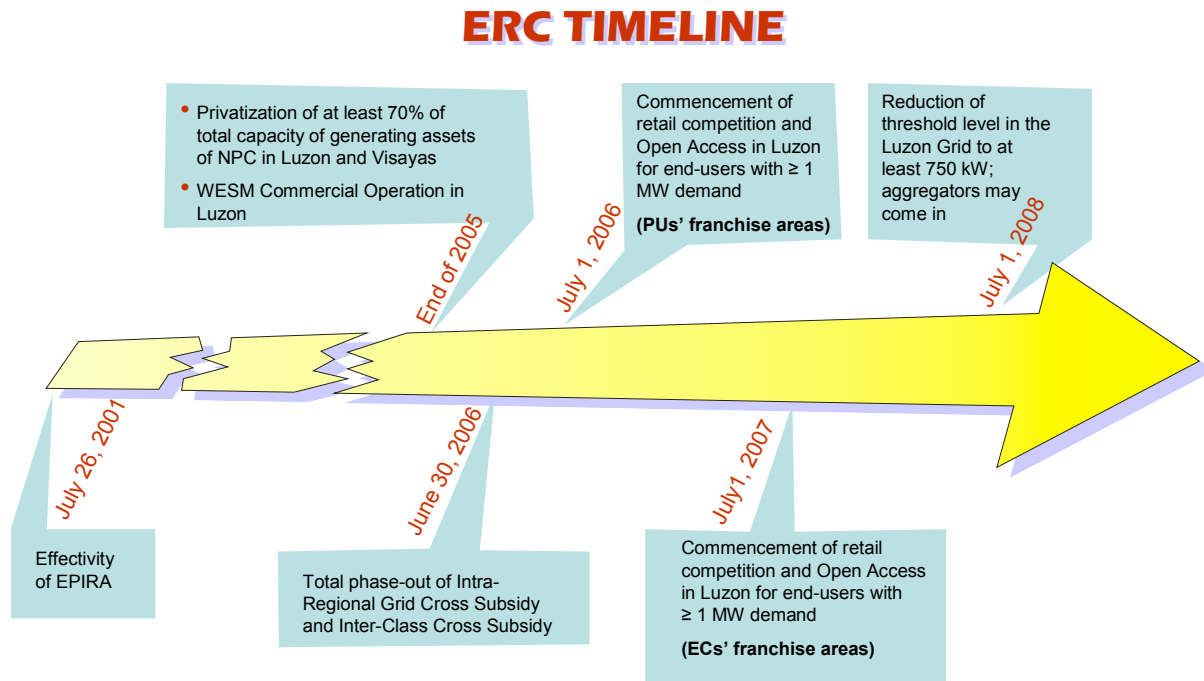


Based on the reports of lead agencies, ERC issued a Resolution on 21 September 2004 prescribing 1 July 2006 as the tentative retail open access date for qualified contestable customers of private distribution utilities in Luzon. The contestable market shall initially comprise electricity end-users with a monthly average peak demand of at least one megawatt (1MW) from 1 July 2005 to 1 July 2006.

The resolution lays down the timeline and policy directions for the implementation of retail competition and open access. The same prescribed that the tentative open access date for the Luzon Grid will be on 1 July 2006.

The resolution also prescribed that ERC will separately determine the timetable for Retail Competition and Open Access in the Visayas and Mindanao Grids.

The figure below illustrates the timeline for Retail Competition and Open Access.



Survey of MERALCO and VECO Customers

A survey was conducted among qualified contestable customers of MERALCO and VECO – the largest distribution utilities in Luzon and the Visayas, respectively. The survey aimed to provide the Commission insights on how prospective contestable customers will respond to retail competition and what their choice preferences are. In general, customers look for price and quality of customer service as major factors that will encourage them to shift to competitive Retail Electricity Suppliers.

The survey also served as an initial information dissemination activity among customers regarding the opening of the retail market.

CONSUMER AFFAIRS

Consumer welfare is considered of paramount importance to the management and staff of the ERC. The commitment to promote consumer interests yielded the following results:

PROMULGATION OF RULES, REGULATIONS, POLICIES, AND GUIDELINES

Magna Carta for Residential Electricity Consumers (17 June 2004)

To further promote optimum consumer protection as mandated by Section 41 of the EPIRA, the Commission approved the Magna Carta for Residential Electricity Consumers.

The Magna Carta deals mainly on the rights and obligations of residential electricity consumers, the bulk of Distribution Utilities' customers. It is an updated compilation of existing rights and obligations of electricity consumers found in different laws, rules, regulations, guidelines, and policies presented in clear and simple terms so that the same can be more readily understood by common electricity consumers.



The Magna Carta provides for the rights to nondiscriminatory connection, accurate electric meter, prompt refund of bill deposits, regular monthly billing, notice before disconnection, and fair disconnection under special circumstances.

The Magna Carta also exempts all consumers from paying meter deposits since the Distribution Utilities have already incorporated the cost of electric watt-hour in the rate base. Electric Cooperatives, on the other hand, will use their respective Reinvestment Funds to procure electric watt-hour meters for their consumers.

Among the obligations imposed by the Magna Carta include the payment of monthly bills, desistance from illegally using electricity, and giving consent to representatives of the Distribution Utilities to access the metering facility.

Before the Magna Carta was approved, public consultations in Manila were conducted on March 22 and May 21, 2004. The Commission also embarked on a series of road shows in Iligan City (March 31), Cagayan De Oro (April 1), Davao (April 3), Cebu City (April 12), Legaspi City (April 25), and Iloilo City (April 31).



Guidelines to Implement Articles 7, 8, 14, and 28 of the Magna Carta for Residential Electricity Consumers

To operationalize Articles 7, 8, 14, and 28 of the Magna Carta for Residential Electricity Consumers, the Commission decreed that pursuant to Section 7, a refund of Bill deposit may be availed in two (2) instances. These are: a) upon termination of service or; 2) on or before termination if the costumer pays bill on or before the due date for 3 consecutive years. The refund must be given within one (1) month from termination or receipt of application, whichever is applicable. Articles 8, 14, and 28, on the other hand, provide for the exemption from payment of meter deposits, right to extension of lines and facilities, and duty of new and/or additional service customers to pay bill deposits, respectively.

The Guidelines generally enumerates policies governing the Articles, procedure for refund, if applicable, and documentary requirements. As to the right to extension of services: such gives consumers located within thirty (30) meters from the DU's existing secondary low voltage lines, the right to extension of lines and facilities other than a service drop, at the expense of the DU. Otherwise the customer will initially fund the extension of lines or additional facilities if the prospective customer is beyond the said distance or his demand load requires. The customer may, however, demand the recovery of the expenditures either through the issuances of notes payable from the DU or refund at the rate of twenty-five percent (25%) of the gross distribution revenue or the purchase of preferred shares, if available.

ENFORCEMENT OF RULES, REGULATIONS, POLICIES, AND GUIDELINES/ RESOLUTION OF DISPUTES

The Commission, in 2004, received 413 complaints from the consumers. These complaints, when added to the total complaints filed, bring the overall total to 1,076. Of this total, 570 or 53% were resolved and 184 or 17% were endorsed to the Legal Service of the ERC for full-blown trials. In the course of resolving the complaints, 1,737 conferences, 2,768 letters, and 2,352 orders were issued.

Table 12. Summary of Complaints Filed and Resolved
(As of December 31, 2004)

	Filed	Resolved			Conferences	Letters	Orders
		Old	New	Total			
Old (Prior to 2004)	663	371					
Endorsed to Legal Service		98	86	184			
Jan-04	31	20	-	20	137	302	194
Feb-04	17	17	2	19	142	758	210
Mar-04	30	24	10	34	94	228	196
Apr-04	20	6	5	11	99	197	186
May-04	20	3	10	13	144	239	176
Jun-04	21	6	9	15	133	131	153
Jul-04	46	2	6	8	123	169	200
Aug-04	53	7	17	24	154	159	230
Sep-04	36	4	11	15	195	160	190
Oct-04	53	1	12	13	151	160	198
Nov-04	51	1	12	13	218	141	205
Dec-04	35	3	11	14	147	124	214
Sub-Total for 2004	413	91	105	199			
Total	1076	560	191	754	1737	2768	2352

Consumer Complaints after Failure of Negotiations

In 2004, 86 new cases were added to the 184 consumer complaints in the ERC's docket as a result of the failure of the compulsory arbitration process in the form of consumer conferences. Consequently, 804 hearings were conducted and 90 decisions were rendered, 88 of which were declared close, terminated, or withdrawn (please refer to Annex 1).

In a case, the Commission had occasion to decide that when the complaint involves a DU and its stockholder, the ERC has no jurisdiction to hear and decide since the same involves an intra-corporate conflict which is properly within the jurisdiction of Regional Trial Courts (ERC Case No. 2002-333).

In another case, a DU was ordered to transfer and install the electric meter of the complainant at a location accessible for reading and testing (ERC Case No. 2002-303).

Meter Testing and Calibration

There are 863,347 watt-hour meters tested and calibrated in 2004, 33,895 tampered meters monitored in compliance with Republic Act No. 7832, otherwise known as the Anti-Pilferage of Electricity Act, and 204 reference standards tested.

In the course of its meter testing activities, the ERC uncovered that there were fake meter seals and test reports in the market, for which reason, the Commission coordinated and reported the same to the National Bureau of Investigation (NBI).



Memorandum of Agreement (MOA) on Meter Testing at VECO's Premises

Due to the rising systems loss incurred by the Visayan Electric Company (VECO) due to pilferage, delay in the testing of meters due to space inadequacies, and the location of the new Visayas Field Office, the Commission, after inspection of the VECO-Banilad standardizing meter laboratory, approved the conduct of tests of tampered meters at VECO's premises with the use of ERC-certified standard equipment.

On 3 June 2004, the MOA governing the obligations of ERC and VECO as well as the terms and conditions of meter-testing at the VECO premises was signed. The use of the meter laboratory will be allowed only until such time that the ERC has built the proper facilities within the premises of its Visayas Field Office.

Information Dissemination Activities

The Commission has conducted 1,589 information dissemination activities by utilizing the different avenues available to it such as the conduct of public consultations, radio and television guestings, granting of interviews with the print media, and text messaging, to reach the consumers.

Consumer Affairs/ Other Accomplishments

The bulk of the information dissemination activities in 2004 concerned the Magna Carta for Residential Electricity Consumers. ERC representatives toured the country in order to reach as many consumers as possible.

OTHER ACCOMPLISHMENTS

Aside from dispensing with the agency's key functions, the ERC also addressed certain organizational concerns in order to facilitate the conduct of business within it and interface with its clientele. The most notable of these initiatives were the appointment of oversight commissioners, the conduct of strategic planning workshops, creation of a Meter Division, technical capacity-building, rationalization of laboratory fees and charges, and implementation of the eNGAS.

Memorandum of Agreement (MOA) with the Philippine Economic Zone Authority (PEZA) (11 March 2004)

The MOA covers the delineation of powers, functions, and responsibilities of the ERC and PEZA in the economic zones. The salient features of the same with regard to Power Generation Utilities Enterprise are: a) PEZA shall register *new* power generation enterprises based on the requirements of ERC; b) *Existing* power generation enterprises shall apply for COC; c) PEZA-registered enterprises shall comply with the financial, technical, and environmental standards prescribed by the Phil. Grid and Distribution Code (PGDC), ERC, and PEZA; d) Prior to retail competition and open access, ERC, in coordination with PEZA, shall fix generation rates within 30 days (otherwise, the rates shall be deemed approved); and e) Generation facilities shall submit to ERC proof of compliance with their obligation to host communities.



As regards Power Distribution Utilities Enterprise, the important provisions are: a) PEZA-registered enterprises shall to comply with the financial, technical, and environmental standards prescribed by the Phil. Distribution Code, ERC and PEZA; b) ERC, in coordination with PEZA, shall fix distribution rates; and c) PEZA shall monitor compliance with the collection and remittance to PSALM of Universal Charge (UC).

The MOA also provides that ERC shall settle, in coordination with PEZA, disputes pertaining to power generation, distribution and supply inside economic zones.

Rules Governing Good Governance in Distribution Utilities

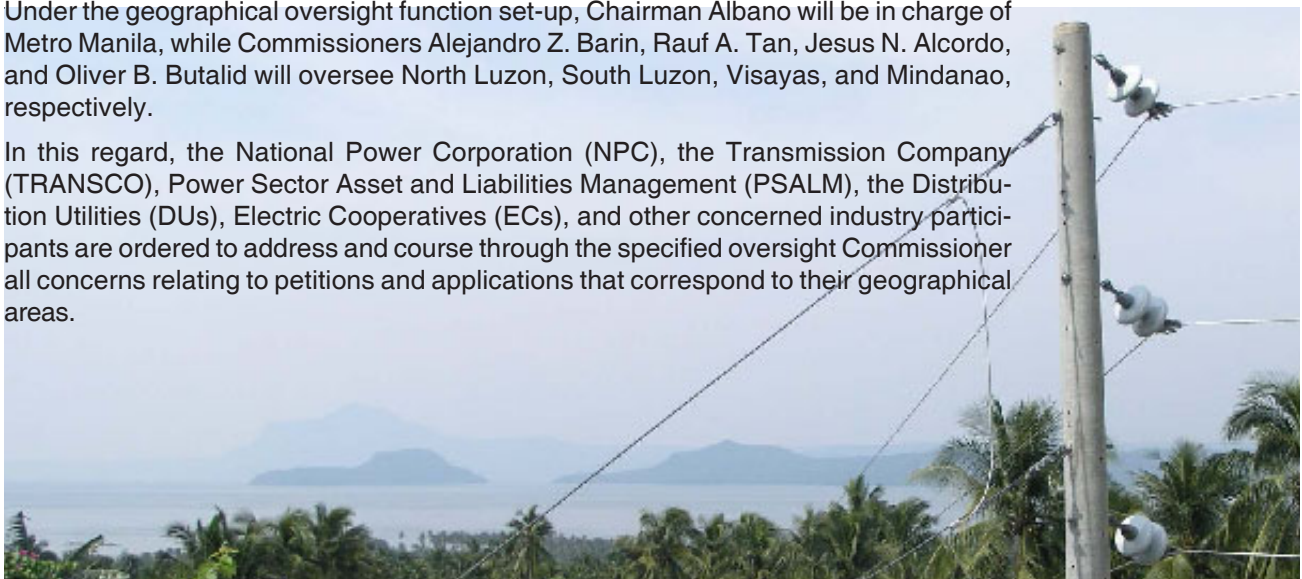
By virtue of the policies of the State enunciated in the Code of Corporate Governance - “proclaiming that it is the policy of the State to actively promote corporate governance reforms aimed to raise investor confidence, develop capital market and help achieve high sustained growth for the corporate sector and the economy” and Section 2(f) of the EPIRA – “to protect the public interest as it is affected by the rates and services of electric utilities and other providers of electric power”, the Commission, via a Resolution dated 23 June 2004, required all members of the Board of Directors (BOD) to undergo seminars on good corporate governance. The Directors were given the choice of seminar providers. They may also ask the Commission’s assistance in choosing seminar providers. Furthermore, the president of DUs shall submit to the ERC a compliance report containing details on its BODs, remaining tenure, and date of attendance to a seminar on corporate good governance. Failure to comply within six (6) months will be fined a Hundred Thousand Pesos (PhP100,000) plus One Hundred Pesos (P100) a day for every day of violation (Section 5 of the Guidelines to Govern the Imposition of Administrative Sanctions in the Form of Fines and Penalties).

Appointment of Oversight Commissioners

ERC Memorandum Circular No. 2004-01 was issued on 24 November 2004 giving oversight functions to members of the Commission in order “to facilitate and expedite communication and transaction of the electricity industry players and participants” with the ERC.

Under the geographical oversight function set-up, Chairman Albano will be in charge of Metro Manila, while Commissioners Alejandro Z. Barin, Rauf A. Tan, Jesus N. Alcordo, and Oliver B. Butalid will oversee North Luzon, South Luzon, Visayas, and Mindanao, respectively.

In this regard, the National Power Corporation (NPC), the Transmission Company (TRANSCO), Power Sector Asset and Liabilities Management (PSALM), the Distribution Utilities (DUs), Electric Cooperatives (ECs), and other concerned industry participants are ordered to address and course through the specified oversight Commissioner all concerns relating to petitions and applications that correspond to their geographical areas.



Strategic Planning

The ERC held its strategic planning conference in Tagaytay City from 16 to 17 April 2004. Chairman Rodolfo B. Albano, Jr. together with his Commissioners headed the participants in revisiting the Vision and Mission of the Commission and its objectives.

Workshops were conducted to redefine the key result areas in the light of the policy directions and the accomplishments of ERC. Directors, division chiefs and officers-in-charge of Services and Divisions joined the workshops that were led by the Commissioners.

ERC set five major objectives: 1) promulgate rules, regulations, guidelines and policies; 2) enforce rules and regulations, including issuances of permits and licenses; 3) resolve cases (rates and other cases) and disputes; 4) promote consumer interest; and 5) become a dynamic organization of professional people with the highest degree of technical competence and integrity.

Creation of the Meter Division

Due to ERC's restructuring efforts geared at improving the quality of service given to its customers through prompt and accurate meter testing and calibration, a new Meter Division was created. In this regard, 38 new plantilla positions for engineers were filled up. Some of these engineers travel the country throughout the year to satisfy the requests of clients, totaling 139 DUs, for testing, calibration, and sealing of meters.

The Meter Division is also tasked to do on-the-spot testing to ensure the integrity of the meters is maintained. In some instances, consumers directly procure meters from dealers. When situations as these occur, the Meter Division conducts tests to ensure that the procured meter registers the correct consumption.

Technical Capacity-Building

An organization acts through and is only as good as its people. The personnel of the ERC are, thus, amply provided for in terms of trainings, seminars, and travels in deference to the EPIRA-mandated duty to establish a rigorous training program for the staff (Sec. 40).

Trainings and Workshops

A training on Effective Customer Services was conducted from 16 to 17 of February 2004 by the Development Academy of the Philippines (DAP) to further enhance the effectiveness of the ERC personnel in their interface with clients and customers.

A 20-hour training on Rural Electrification Regulatory Framework was also conducted from 19 to 30 April 2004 by the Castalia Strategic Advisers. The training emphasized private sector participation in the Small Power Utilities Group (SPUG) areas and qualified third parties' participation in the Distribution Utilities' waived areas. Investments Management Contracts were likewise introduced.



The ERC staff also participated in the following workshops: Metrology and Testing Laboratories from 15 to 18 June; Distribution Development Plan from 8 to 9, 15 to 16, 21 to 22, and 29 to 30 July; Directions for Change Beyond May 2004 from 11 to 14, August; Time of Use Rate from 2 to 3 September; and Private Sector Participation in Power Generation in Missionary Areas on 9 September 2004. These workshops proved helpful in the personnel's better understanding of the different aspects of the industry the ERC regulates. A wealth of information derived from these workshops was used in the planning of ERC's courses of action, review of applications and petitions before it, and in the conduct of meter testing and calibration.

Seminars and Briefings

The United States Agency for International Development (USAID) also sponsored a five-day intensive communication seminar held in March 2004. The program consisted of lectures, structured learning experiences, exercises, and discussion on organizational communication, effective writing and speaking, and news writing.

A briefing on Natural Gas was also held on 10 February 2004 at the Development Academy of the Philippines in order to acquaint the participants on the latest developments in the field especially in the area of technology, legislation, contentious issues, jurisdiction, and the like.

A seminar on the Study of Cooperative Needs was also attended to by selected ERC personnel on 2 March 2004. The Japan International Cooperation Agency (JICA) connected the needs of the cooperatives with the structure of the power sector of selected regulatory regimes. The seminar provided the participants with insights on how to better address the concerns of the 119 cooperatives in the country.

A seminar on loan condonation was also held on 3 March 2004 to instill a more heightened appreciation of the nature, significance, processes involved, and impact of the loan condonation project of the government.

A series of seminars on the Wholesale Electricity Spot Market were also provided to the ERC personnel in May 2004 in preparation for the operationalization of the market and the inevitable need to effectively oversee the transactions therein.

Another series of seminars were conducted from May to August 2004 regarding power quality, electrical equipment standards, voltage regulation and power factor connection, fundamentals of instrumentation and industrial control technology, transformer design and maintenance.

A seminar on Planning and Organizations of Utility Audits was also conducted on 26 May 2004 to familiarize the participants on the different aspects of audit and use the same as a tool in planning and guiding the DUs with their financial reports.

The other seminars attended to were the Standards for Laboratory Competence on 27 July, Rural Electrification Project on 23 July, "Beyond Energy Management: Our Legacy for the Future" on 19 October, Segregation of Distribution System Losses on 19 November, Review and Evaluation on the Financial Aspect of Electric Cooperatives on 23 November, Enhancing Energy Independence through Renewable Energy on 6 December, and Alternative Fuels on 13 December 2004.

Foreign Travels

The ERC is a recipient of a number of assistance to enable its representatives to travel abroad in order to participate in various fora, meetings, seminars, symposia, and trainings.

The Commission contributed valuable insights when it participated in the International Energy Agency/ ASEAN Study Tour on the Role of Regulators and Regulatory Frameworks in ASEAN Electricity and Gas Sector Reform. The tour covers Brussels, Belgium from 26 to 28 January 2004, London, United Kingdom from 29 to 30 January, and Paris, France from 31 January to 2 February. This tour ultimately culminated in the Commission's active involvement in the drafting of a framework proposal for the ASEAN Energy Regulators Forum from 22 to 23 April 2004 in Bangkok, Thailand.

Four (4) delegates attended the executive meetings with the New Jersey Board of Public Utilities (NJBPU), Public Utilities Commission of Texas (PUC), and Federal Energy Regulatory Commission (FERC) from 9 to 16 July 2004. The same group returned for another round of meetings, this time with the NJBPU, Pennsylvania-Jersey-Maryland Interconnection, and the Massachusetts Department of Telecommunication and Technology from 9 to 16 October, 2004.

Representatives were also sent to: Bangkok, Thailand from 20 to 23 May 2004 to attend the Global Challenge to Accounting and Auditing; Seoul, Korea from 22 August to 1 September to attend the Asia Policy Development Program of the Asian Development Institute; Karlstad, Sweden from 30 August to 22 September, 2004 to attend the training program on Information and Communication Technology (ICT) Management; El Camino Real, Sta. Clara, California, USA from 18 to 22 October to attend the training and observe the factory acceptance testing of the Market Management System (MMS) for the Philippine WESM; Bangkok, Thailand from 21 to 26 November to participate in the follow-up training/seminar on Electricity Distribution Management.

Some members of the ERC's Board, Executive Committee or their key personnel likewise attended the World Energy Council Symposium from 4 to 18 September in Sydney, Australia, the Electric Power Supply Industry Conference from 17 to 22 October in Shanghai, China, and the Asia Pacific Infrastructure Forum from 1 to 3 December in Melbourne, Australia.



Amendment to the Schedule of ERC Fees and Charges (12 January 2004)

In order to rationalize the laboratory fees and charges, the Commission amended the meter testing fees which were increased in 2003. The move was prompted by the realization that the increases were too burdensome to the consumers. The single phase and polyphase meter rates remain the same except those with electronic demand register and integrating pulse which were substantially lowered to become more affordable. Rates for other metering instruments were, likewise, lowered.

Implementation of the eNGAS

The Commission was one of the first ten (10) agencies to implement the electronic New Government Accounting System (eNGAS) which includes the core accounting system and budget system designed to ensure the accuracy, reliability, and timeliness in recording government financial transactions and generating financial reports.

The ERC started setting-up the eNGAS and the same was completed in two (2) months.

Website Redesign

The ERC redesigned its website in order to highlight information by organizing the site contents by energy sector – generation, transmission, distribution, and supply. A separate link is also provided for consumer protection. Each of these links contain, when applicable, background information, issuances, works in progress, directories, decisions, schedule of hearings, and presentations. The redesign resulted in a new website that is more aesthetically appealing and easier to navigate (please visit www.erc.gov.ph).

The other features of the old website, which include press releases, and information on the ERC as an organization ranging from the Vision and Mission down to the Notice of Vacancies, were retained or incorporated in the new design in the ERC's bid to provide information to the website users in as complete, as accurate, and as updated manner as possible.



CHALLENGES AHEAD

The ERC, as an independent regulatory body is confronted by many challenges. The Commission is exerting its best efforts to improve the efficiency of its organization and strengthen the regulatory environment. Thus, the following initiatives are done to effectively carry out its mandates under the EPIRA to prepare and equip itself in the restructured electricity industry.

Wholesale Electricity Spot Market (Market Monitoring)

The EPIRA authorizes the ERC to enforce the rules and regulations governing the operations of the electricity spot market and monitor the activities of the Spot Market Operator and other participants in order to ensure greater supply and rational pricing of electricity.

The Trial Operations Program (TOP) of the WESM is scheduled to kick-off in April 2005. The TOP is a dry-run of the WESM with selected electricity industry participants to fully test the Market Management System (MMS) in a live environment before the commercial operations of the WESM. With this development, there is an on-going registration of interested industry participants with the PEMC-MO to take part in all TOP activities. This shall encourage early involvement of the participants in the operation of the WESM. The commercial operations for the Luzon market is anticipated to commence in December 2005 with the possible start of the commercial operations for the Visayas market by June 2006.

Continued Capacity Building: Learning New Technical Skills and Developing Competence

Pursuant to Section 40 of the EPIRA, the Commission continuously implements rigid training programs for its staff to enhance their technical competence and measure up to the strict and high performance standards set by ERC.

Several donor agencies have extended assistance to the Commission to augment its resources in its capacity building undertakings. The agencies include among, others, the Asian Development Bank (ADB), the United States Agency for International Development (USAID) and the World Bank (WB). The nature of assistance comes in the form of:

- Technical capacity building composed of:
 - Rates analysis and unbundling
 - Policy guidelines and rules
- Assistance in the formulation of Guidelines for the Sale of Sub-transmission Assets
- Assistance in the formulation of Transmission Wheeling Rates Guidelines
- Workshops and seminars
- Consultancy services
- Coordination and collaboration activities



ERC sought funding for the visit of its officials and staff to other jurisdictions for information exchange on regulatory approaches and experiences.

Promulgation of Other Rules, Regulations, Guidelines, and Procedures

There are many rules, regulations, guidelines and procedures yet to be approved and promulgated by the ERC to strengthen its role as an independent regulatory body in the restructured electricity industry. Some of these rules and other issuances include:

Generation

- WESM Market Monitoring – Pursuant to Section 43 (o) of the EPIRA empowering ERC to monitor the activities in the generation and supply sectors to promote free market competition and ensure that costs are transparent and nondiscriminatory;

Transmission

- Transmission Rate Adjustment Mechanism – Pursuant to Section 43 (f) of the EPIRA allowing ERC to establish and enforce a methodology for setting, among others, transmission wheeling rates;

Distribution

- Pricing Methodology for Natural Gas – Pursuant to Sec. 80 of the EPIRA in conjunction with Sec. 20 of Republic Act No. 8479, otherwise known as “An Act Deregulating the Downstream Oil Industry, and for Other Purposes”, giving ERB (ERC’s predecessor) the jurisdiction to determine the price of natural gas;

Supply

- Guidelines for the Licensing of Retail Electricity Suppliers – Pursuant to Sec 29 of the EPIRA and Rule 8 of the IRR requiring ERC to prescribe the qualifications of electricity suppliers;
- Uniform Business Practices – Pursuant to Sec. 31 of the EPIRA providing for retail competition and open access; the set of Rules which prescribes the standardized business rules for DU-RES interactions relating to customer enrolments, switching, exchange of metering, billing and payment information, etc.;
- Open Access Distribution Service Rules – Pursuant to Sec. 31 of the EPIRA providing for ERC to allow all electricity end-users with monthly average peak demand of at least one megawatt (1 MW) for the first 12 months to be the contestable market and thereafter reduce the threshold level until it reaches the household demand level;
- Guidelines for Suppliers of Last Resort – Pursuant to Sec. 31 of the EPIRA providing for retail competition and open access; the set of rules to be promulgated by the ERC which establishes the procedures in dealing with

RES failures and termination of service to customers for reasons other than non-payment;

- Code of Conduct for Suppliers, the Distribution Utilities and their Subsidiary Suppliers – Pursuant to Sec. 43 (k) requiring ERC to monitor and take measures to penalize abuse of market power, cartelization, and anti-competitive or discriminatory behavior by any electric power industry participant and Sec. 31 providing for retail competition and open access; the set of rules to be promulgated by the ERC to govern the conduct of Retail Electricity Suppliers, Distribution Utilities, their stockholders, directors, officers and employees, within the boundaries of fair competition;

Consumer Affairs

- Customer Supply Code – Pursuant to Sec. 41 of the EPIRA ordaining ERC to handle consumer complaints and promote consumer interests;
- Issuance of Certificate of Authority for Metering Services Providers – Pursuant to Sec. 30 of the EPIRA, the PGDC, and the WESM Rules providing for the creation of the WESM;



The ERC's effectiveness as a regulator relies much on its approval and promulgation of rules, procedures, and guidelines. Not only that the Commission must be able to define mechanisms that will mitigate the impact of possible sharp increases in rates as tariffs move closer to true cost, it must also be able to strike the delicate and difficult balance between the interest of investors and the electricity consuming public. Consequently, it is necessary that the rules, procedures and guidelines approved by the ERC strike the balance among the stakeholders of the electricity industry.

Fiscal Autonomy Proposal

Section 2 (j) of the EPIRA declares as a policy of the State to “establish a strong and purely independent regulatory body and system to ensure consumer protection and enhance the competitive operation of the electricity market.”

The biggest obstacle undermining the independence of the Commission is the lack of adequate funding to effectively carry out its mandated functions. Thus, to carry out the plans and programs of the Commission geared toward a more efficient regulation of the energy industry, an amendment to the EPIRA to include ERC’s fiscal autonomy is being proposed.

Rulings of Higher Tribunals

The Supreme Court decided in the case of Freedom from Debt Coalition versus the ERC on 15 June 2004 that the ERC has the authority to issue Provisional Authorities (PAs) and thereafter ruled on the appropriateness of the PA given to Meralco. The Court of Appeals (CA), on the other hand, held in *Lualhati et. al versus Meralco* on 22 July 2004 that there is a need to have the Commission on Audit (COA) conduct a prior audit before ERC acts on any rate application.

Both cases are on appeal. While possible adverse rulings of higher tribunals could undermine the independence of the ERC, the Commission, always guided by the requirements of due process, faces these challenges with optimism and confidence.

Streamlining of Processes and Procedures

In the Commission’s bid to expedite and improve the evaluation and review of cases in order to serve the public better, the ERC started embarking on a number of projects, some of which are the implementation of a case tracking system, institutionalizing procedures in the issuance of Orders and Decisions, rationalization of reports, and adopting a Quality Management System. A number of seminars were already conducted for the purpose.

These programs and projects will be implemented in 2005.



Financial Highlights



2004 ERC INCOME

The Energy Regulatory Commission (ERC) earned an income equivalent to P203.99 Million for the year 2004. This amount was 26% higher than the 2003 income of P162.12 Million. In real terms, the 2004 income rose by P41.87 Million from 2003.

Furthermore, the 2004 income is also P35.65 Million or 21% higher than the projected income of P168.33 Million. The same, likewise, exceeded the 2004 actual allotment of P151.15 Million from the Department of Budget and Management (DBM) and the ERC's actual expenditure of P148.53 Million by 35% and 37% respectively.

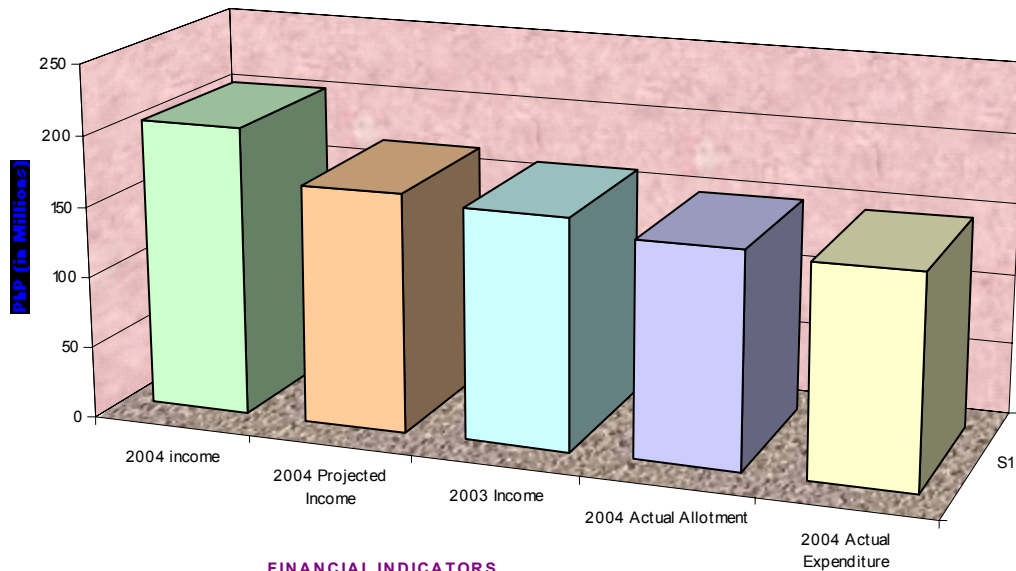
The breakdown of the 2004 income is as follows:

Permits and Licenses	-	P 179.18 Million	88%
Service Income	-	24.14 Million	12%
Other Income	-	0.67 Million	
		<hr/>	<hr/>
		P 203.99 Million	100%
		=====	

Permits and licenses include, among others, fees for: 1) filing rate cases; 2) applications for Certificate of Compliance (COC); 3) applications for approval of Certificate of Compliance and Public Necessity (CPCN); 4) supervision and regulation; and 5) administrative fines.

Service income consists of Meter Testing fees and miscellaneous income.

Other Income comprises dividend and miscellaneous income.

2004 INCOME VIS-A-VIS OTHER INDICATORS

The figures above show that ERC's 2004 income substantially exceeds the Commission's projected income, actual income for 2003, actual allotment and expenditure. The ERC, therefore, is capable of generating enough income to cover its operational expenses. All these collections were, however, remitted to the National Treasury instead of being used to further strengthen the Commission's institutional and income-generating capabilities.

ENERGY REGULATORY COMMISSION
DETAILED BALANCE SHEET (RAB)
As of December 31, 2004

ASSETS

CURRENT ASSETS

Cash	545,988.41	
Receivables	1,707,777.69	
Supplies Inventory	1,301,357.94	
Prepaid Expenses	199,658.10	
Others	<u>37,620.00</u>	3,792,402.14

INVESTMENTS AND PROPERTY, PLANT & EQUIPMENT

Office Equipment	8,108,641.35	
Furniture and Fixtures	1,948,782.59	
IT Equipment and Software	21,058,250.03	
Library Books	123,264.13	
Technical and Scientific Equipment	15,694,612.94	
Motor Vehicles	8,400,050.00	
Other Property, Plant & Equipment	210,187.00	
Less: Accumulated Depreciation	<u>(32,004,710.93)</u>	<u>23,539,077.11</u>

TOTAL ASSETS

27,331,479.25

LIABILITIES & EQUITY

LIABILITIES

Current Liabilities

Accounts Payable	530,076.05	
Due to Officers and Employees	181,025.19	
Due to BIR	166,580.90	
Due to GSIS	9,547.84	
Due to PAG-IBIG	(100.00)	
Due to PHILHEALTH	(137.50)	
Due to LGUS	1,624,348.68	
Other Payables	<u>39,423.80</u>	2,550,764.96

EQUITY

Government Equity	<u>24,780,714.29</u>
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TOTAL LIABILITIES & EQUITY

27,331,479.25

DETAILED STATEMENT OF INCOME AND EXPENSES (RAB)

For the Period Ended December 31, 2004

Income

Subsidy Income from National Government (Net of reverted unused NCA)	157,565,424.54
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Less: Expenses

Salaries and Wages-Regular Pay	76,269,713.05
Personnel Economic Relief Allowance	1,280,792.81
Additional Compensation (ADCOM)	1,280,047.49
Representation Allowance	1,172,126.15
Transportation Allowance	904,306.89
Clothing/Uniform Allowance	864,000.00
Productivity Incentive Benefits	324,000.00
Overtime & Night Pay	647,407.88
Cash Gift	1,098,677.75
Year End Bonus	6,445,184.40
Life and Retirement Insurance Contribution	8,756,282.72
PAG-IBIG Contributions	238,700.00
PHILHEALTH Contributions	162,937.50
E C C Contributions	78,150.00
Pension Benefits Civilian	5,096,938.37
Retirement Benefits Civilian	1,142,748.00
Terminal Leave Benefits	2,065,732.95
Other Personal Benefits	2,163,895.28
Travelling Expenses-Local	2,483,075.72
Travelling Expenses-Foreign	170,538.00
Training Expenses	1,950,432.49
Scholarship Expenses	29,373.00
Office Supplies Expenses	2,791,828.72
Accountable Forms Expense	204,158.35
Gasoline, Oil and Lubricants Expenses	473,298.26
Water	249,351.81
Electricity	3,275,025.15
Postage and Deliveries	696,352.34
Telephone Expenses- Landline	1,194,431.24
Telephone Expenses- Mobile	291,552.84
Internet Expenses	367,845.00
Membership Dues and Contribution to Organizations	3,000.00
Advertising Expenses	1,136,701.00
Printing & Binding Expenses	146,059.53
Rent Expenses	13,581,957.27
Subscription Expenses	164,992.72
Auditing Services	79,967.50
Consultancy Services	156,363.64
Janitorial Services	946,737.00
Security Services Expenses	2,112,826.93
Other Professional Services	1,515,896.17
Repairs & Maintenance - Office Equipment	96,246.45
Repairs & Maintenance - Furniture & Fixtures	103,773.12
Repairs & Maintenance - IT Equip & Software Mach. & Equipt.	146,222.80
Repairs & Maintenance - Tech. & Scientific Equipt.	358,998.80
Repairs & Maintenance - Motor Vehicles	757,005.61
Repairs & Maintenance - Other Property, Plant, & Eqpt.	411,540.00
Extraordinary Expenses	1,207,588.00
Taxes, Duties & Licenses	47,398.48
Fidelity Bond Premiums	84,743.82
Insurance Expense	252,343.23
Depreciation - Motor Vehicles	160,447.71
Other Maintenance & Operating Expenses	893,010.19
	148,532,724.13

EXCESS OF INCOME OVER EXPENSES**9,032,700.41**

DETAILED BALANCE SHEET (NGB)**As of December 31, 2004****ASSETS**

Cash- Collecting Officers		86,593.50
Accounts Receivable	42,397,648.05	
Due from National Treasury	882,845.00	
Less: Allowance for Doubtful Account	<u>(501,982.80)</u>	<u>42,778,510.25</u>

TOTAL ASSETS	<u>42,865,103.75</u>
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LIABILITIES AND EQUITY**LIABILITIES**

Due to National Treasury	42,414,241.55
Other Deferred Credits	952,845.00

EQUITY

Government Equity	<u>(501,982.80)</u>
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TOTAL LIABILITIES & EQUITY	<u>42,865,103.75</u>
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DETAILED INCOME STATEMENT (NGB)
For the period ended December 31, 2004

INCOME**Income from Government Service**

Permits & Licenses	179,180,310.83
Service income	24,139,047.59
Other Income	<u>667,662.50</u>

TOTAL INCOME	<u>203,987,020.92</u>
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REPORT OF REVENUE
For the Period January to December 2004

PAP	Nature of Income	Account Code	Revenue
A.03.a	PERMITS & LICENSES Other Permits & Licenses		
	Permit Fee ERC Case 2001-606	608-04	2,806,396.63
	Approval of CPCN	608-06	4,400.00
	Supervision and Regulation Fee	628-02	172,068,345.79
A.03.b	Administratives Fines	609-01	2,569,368.41
	COC Application	608-01	1,586,500.00
	Miscellaneous -Price Determination Methodology	608-05	145,300.00
A.03.c	SERVICE INCOME Other Service Income		
	Meter Testing Fees	628-01	23,804,728.00
	Miscellaneous Income	678	334,319.59
A.01.a.01	OTHER INCOME		
	Miscellaneous Income	678	667,662.50
	TOTAL		203,987,020.92

Annexes



ANNEX 1

**SUMMARY OF CASES
HEARD AND DECIDED BY ERC IN 2004**

Nature of Application/Case	Number of Hearings	Number of Cases Decided
1. Approval of Unbundling of Electricity Rates as Mandated by Section 36 Of R.A. 9136/ Approval of Revised Rate Schedule	18	76
2. Approval of Application to Build, Install, Operate, and/or Increase the Capacities of Generation/Distribution Facilities	27	1
3. Issuance of Certificate of Public Convenience and Necessity (CPCN)	10	4
4. Violation of ERC Rules and Regulations and Other Related Laws	9	12
5. Approval of Sound Value Appraisal of Properties	11	2
6. Approval of Electric Power Supply Agreement	26	2
7. Consumer Complaint	804	90
8. Authority to Increase Capital Stock	2	1
9. Application for Reduction of Rates/ Condonation of Debts of Electric Cooperative	5	39
10. Authority to Secure Loan	14	1
11. Application for Approval of Statement of Compliance and Compliance Plan to the Philippine Grid and Distribution Codes	64	-
12. In the Matter of the Application for Authority to Adopt a Tax Recovery Adjustment Charge in the Rates of Electric Cooperative with Prayer for Provisional Authority.	17	-
13. Others	105	16
Total	1112	224

Note: Hearing conducted and decision issued do not necessarily refer to the same cases.

ANNEX 2**Certificates of Compliance (COCs) Issued in 2003**

	NAME OF APPLICANT	CAPACITY (MW)	Location
1	San Roque Power Corporation	346.06	Brgy. San Roque, San Miguel, Pangasinan
2	Toledo Power Company	134.85	Sangi, Toledo City, Cebu
3	Fujitsu Computer Products Corp. of the Philippines	26.96	105 Enterprise Drive cor. Integrity Ave., Carmelray Industrial Park, Canlubang, Calamba City, Laguna
4	Rohm Electronics Philippines, Inc.	26.50	People's Technology Complex, Special Economic Zone, Carmona, Cavite
5	Delta P, Inc.	17.46	Km. 13 National Highway, Sta. Lourdes, Puerto Princesa, Palawan
6	Coral Bay Nickel Corporation	14.46	Rio Tuba, Bataraza, Palawan
7	Rohm Apollo Semiconductor Phils., Inc.	12.30	People's Technology Complex, Special Economic Zone, Carmona, Cavite
8	Hitachi Global Storage Technologies Philippines Corp.	12.00	Laguna Technopark, Biñan, Laguna 4024
9	Lazard Power Corporation	12.00	Brgy. Tanauan, Tanza, Cavite
10	Toshiba Information Equipment (Phils.), Inc.	10.00	103 East Main Ave. Extension, SEPZ, Laguna Technopark, Biñan, Laguna
11	Mitsumi Phils.	7.68	Luzon Ave., Phase 1, Bataan Economic Zone, Mariveles, Bataan
12	Bubunawan Power Company	7.00	Baungon-Libona, Bukidnon
13	Philippine Securities Corporation	6.00	GT Tower International 6813, Ayala Ave., Cor H.V. Dela Costa St., Makati City
14	Asian Transmission Corporation	5.00	ATC, CIP1, Canlubang, Calamba, Laguna
15	Integrated Device Technology (Phils), Inc.	5.00	103 Innovation Drive, Carmelray Industrial Park I, Canlubang, Calamba, Laguna
16	The Peninsula Manila	3.53	Cor. Ayala & Makati Ave., Makati City
17	Shindengen Philippines Corp.	3.24	120 Excellence cor Quality Drive, Carmelray Industrial Park 1, Canlubang, Calamba City, Laguna
18	BA - Lepanto Condominium Corporation	3.00	8747 Paseo de Roxas, Makati City, Metro Manila

	NAME OF APPLICANT	CAPACITY (MW)	Location
19	Mandarin Oriental Manila, Inc.	1.80	Makati Avenue Cor. Paseo de Roxas, Makati City
20	Manila Intercontinental Hotel	1.45	One Ayala Avenue, Makati City
21	Philippine Multi Media System, Inc.	1.24	Bldg. 12350, Ward Avenue, CSEZ, Clarkfield, Pampanga
22	Toyo-Ink Compound Corporation	1.20	103 A Integrity Ave., Carmelray Ind. Park, Canlubang, Laguna
23	Watch Tower Bible & Tract Society of the Phils., Inc.	1.20	186 Roosevelt Ave., SFDM, Quezon City
24	Pacific Center Bldg.	1.00	Pacific Center Bldg., San Miguel Avenue, Pasig City
25	Fuji Electric Philippines, Inc.	0.96	Special Export Processing Zone II, Carmelray Industrial Park, Canlubang, Calamba, Laguna
26	Fujitsu Ten Corporation of the Philippines	0.96	100 Science Avenue, Laguna Technopark, Sta. Rosa, Laguna
27	Cagayan Electric Power and Light Company	0.95	Lomboy, Indahag, Cagayan de Oro City
28	Nippon Paint Philippines, Inc.	0.95	#4 Hologram St., LISP 1, Cabuyao, Laguna
29	Metropolitan Bank & Trust Company - Fuente Osmena Center	0.90	Metrobank Plaza, Osmeña Blvd., Cebu City
30	Oriental Assurance Corporation	0.90	San Miguel Ave., Ortigas Center, Pasig City
31	Toyoflex Cebu Corporation	0.88	5th St., 3rd Ave., MEZ I, Lapu-Lapu City, Cebu
32	Koki Philippines Corporation	0.86	Lot 11-B, Block 4, First Cavite Industrial Estate, Brgy. Langkaan, Dasmarinas, Cavite
33	Anflo Resort Development Corporation	0.85	Brgy. Adecor, Kaputian Island Garden City of Samal, Davao del Norte
34	ITEC Corporation	0.84	Lots 3 & 5, Block 15, Phase III, Cavite Economic Zone, Rosario, Cavite
35	Cedar Mansion I Condominium Corp.	0.80	# 7 J. Escriva Drive, Ortigas Center, Pasig City
36	Halifax Davao Hotel, Inc.	0.80	C.M. Recto, Davao City

	NAME OF APPLICANT	CAPACITY (MW)	Location
37	Hitachi Industrial Machinery Phils. Corp.	0.80	PEZA Drive, Special Economic Zone, First Cavite Industrial Estate, Brgy. Langkaan, Dasmariñas, Cavite
38	Mitsuwa Philippines, Inc.	0.80	Lots 4, 6 & 8 Block 22 Phase IV, Cavite Economic Zone, Rosario, Cavite
39	South Gold Garments Corporation	0.80	Blk. 14, Lot 7, Phase II, PEZA, Rosario, Cavite
40	Ajinomoto Phils. Corp.	0.79	Brgy. Ugong, Carlos P. Garcia Avenue, Pasig City
41	PadCom Condo Corp.	0.72	Emerald Ave., Ortigas Center, Pasig City
42	Tsukaba Philippine Diecasting Corporation	0.72	Lots 1, 7, 2, Block 15, Phase III, Cavite Economic Zone, Rosario Cavite
43	Acesite (Phils.) Hotel Corp.	0.66	Rm. 527, Manila Pavilion Hotel, UN Ave. Cor. M. Orosa St., Ermita, Manila
44	Ginebra San Miguel, Inc.	0.64	Subangdaku, Mandaue City, Cebu
45	Pilipinas Makro (Novaliches Branch)	0.64	Km 21 East Service Road, South Superhighway, Sucat, Muntinlupa City
46	Atomed Cebu, Inc.	0.63	MEPZ II, SEZ, Basak, Lapu-lapu City, Cebu
47	Care 1st Corporation	0.60	#391 Quirino Highway, Sangandaan, Novaliches, Quezon City
48	Century Ice Plant	0.60	Tabok, Mandaue City, Cebu
49	Emerald Mansion Condominium Association	0.60	#11 F. Ortigas Avenue, Pasig City
50	NKC Manufacturing Phils. Corp.	0.60	Lot 6, 7 & 8 MEPZ, Basak, Lapu-lapu City, Cebu
51	Parc Royale Condominium Unitowers Asso., Inc.	0.60	B-1 Parc Royale Condominium, J Vargas Ave., Pasig City
52	Sanritsu Great International Corp. (Laguna)	0.59	105 Innovation Drive, CIP I, SEPZ, Canlubang, Calamba, Laguna
53	First Choice Food Corp.	0.57	Lot 15-A Carmelray Ind'l. Park, Canlubang, Laguna
54	Development Academy of the Philippines	0.55	DAP Bldg., San Miguel Ave., Pasig City
55	MSM Manila	0.55	LISP II, Bo. Real, Calamba, Laguna

	NAME OF APPLICANT	CAPACITY (MW)	Location
56	Sarrosa International Hotel & Residential Suites Corp.	0.55	F. Cabahug St., Kasambangan, Cebu City
57	Kohzan Cavite, Inc.	0.53	Blk 18, Lot 4, Phase 3, Bldg. 5 A/B, PEZA, Rosario, Cavite
58	Makoto Metal Technology, Inc.	0.52	Phase I, Lot, 4A & B, Block 5, MEZ II, Basak, Lapu-lapu City, Cebu
59	SM Keppel Land, Inc.	0.51	Benguet Center Building, #12 ADB Ave., Ortigas Center, Mandaluyong City
60	La Isla Condominium Corp.	0.50	Opal Road, Cor. Ruby and Topaz Roads, Pasig City
61	Middleby Philippines Corporation	0.50	113 Technology Avenue, Laguna Technopark, Biñan. Laguna
62	Gabriel III Condominium Corporation	0.45	San Miguel Ave., Ortigas Center, Pasig City
63	Philippine Makoto Corporation	0.45	4th St., 3rd Ave., MEPZ-1, Lapu-lapu City, Cebu
64	Philippine Unionlite Industrial Corp.	0.42	MEPZ II, Basak, Lapu-lapu City, Cebu
65	Miyasaka Polymer (Phils.), Inc.	0.41	#20 Ampere St., LISP-1, Brgy. Diezmo, Cabuyao, Laguna
66	Eurovilla I Apartment Condominium, Inc.	0.40	# 142 Legaspi St., Legaspi Village Makati City
67	Feeder Apparel Corporation	0.40	Block C-5 Cor. 5th Street, 2nd Ave., MEZ 1, Lapu-Lapu City, Cebu
68	Mactan Steel Center, Inc.	0.40	MEZ I, Lapu-lapu City, Cebu
69	Nitto Denko (Philippines) Corporation	0.40	108 Innovation Cor. Reliance Drive, Carmelray Industrial Park I, Canlubang, Calamba City, Laguna
70	Pacific Place Condominium Corporation	0.40	Pearl Drive, Ortigas Center, Pasig City
71	Technoclean Philippines, Inc.	0.40	Unit 2, 7 Mountain Drive, LISP II, Calamba City, Laguna
72	Sawo, Inc.	0.38	Basak, MEPZ II, Lapu-Lapu City, Cebu
73	First Optima Realty Corporation	0.35	FDRC Bldg., N. Domingo Cor. F. Roma St., San Juan Metro Manila
74	Mactan Apparels, Inc.	0.35	5th St., 2nd Ave., IBO, MEZ I, Lapu-Lapu City, Cebu

	NAME OF APPLICANT	CAPACITY (MW)	Location
75	J.F. Rubber Phils., Inc.	0.33	B-2, L6,PTC-SEZ, Carmona, Cavite
76	Sanwa Electric Philippines, Inc.	0.32	Blk. 2, Lots 1 & 2, FCIE, Dasmariñas, Cavite
77	First Philippine Industrial Corporation	0.31	20/F JMT Building, ADB Ave., Ortigas Center, Pasig City
78	Mehitabel, Inc.	0.31	Sanson Road , Lahug, Cebu
79	AOL Member Services Philippines, Inc.	0.30	CSEZ, Clarkfield, Pampanga
80	Belvedere Tower Corporation	0.30	San Miguel Ave.,Ortigas Center, Pasig City
81	Strata Condominium Corporation	0.30	#18, Emerald Ave., Ortigas Center, Pasig City
82	Strata Suites Condominium Corporation	0.30	300 P. Guevarra, San Juan, M.M.
83	Greenrich Mansion Condo. Corp.	0.28	B1 Greenrich Mansion, Lourdes St. Cor. Pearl Drive, Ortigas Center, Pasig City
84	Hi-Precision Steel Center, Inc.	0.28	PTC-SEZ, Bo. Maduya, Carmona, Cavite
85	Horizon Condominium Association, Inc.	0.28	Meralco Ave., Ortigas Center, Pasig City
86	J.D. Dynamic Corporation	0.28	Blk. 6, Lots 5,6,7 & 8, PTC Special Economic Zone, Carmona, Cavite
87	Scarborough Fine Furniture, Inc.	0.28	F. Cabahug St., Kasambangan, Cebu City
88	Richmonde Plaza Hotel	0.26	F. Sotto Drive Cor. Gorordo Ave., Cebu City
89	Mehitabel Inc., Plant 2 - LFI	0.25	Tac-an Road, Talamban, Cebu City
90	Metropolitan Bank & Trust Company - Cebu Downtown Center	0.25	Plaridel St., Ermita, Cebu City
91	Strata 2000 Condominium	0.25	Strata 2000 Bldg., Emerald Ave., Ortigas Center, Pasig City
92	Tong Fang Int'l., Inc.	0.25	2nd Ave., Block C-6, Lapu-Lapu City, Cebu
93	Chong Won Fashion, Inc.	0.23	Lots 3, Bll. 12, Phase I, CEPZ, Rosario, Cavite
94	The Goldloop Tower Condo, Inc.	0.23	One Goldloop Plaza, Ortigas Center, Pasig City
95	Cavite Socks Phils., Inc.	0.22	Lot 3 Blk 2 Phase II, CEPZ, Rosario Cavite
96	TEC Industries Incorporated	0.22	Soong Mactan, Lapu-Lapu City, Cebu

	NAME OF APPLICANT	CAPACITY (MW)	Location
97	Cebu Grand Hotel	0.20	Cebu Capitol Commercial Complex N. Escario St., Brgy. Camputhaw, Cebu City
98	Everest Precision Casting, Inc.	0.20	Panday Pira Ave. IE1, CSEZ, Clarkfield, Pampanga
99	Fujisash Philippines, Inc.	0.20	B7, L10-13, Phase 2, FCIE, Langkaan, Dasmariñas, Cavite
100	Mactan Chowa Elecwire, Inc.	0.20	MEZ I, Lapu-Lapu City, Cebu
101	Metropolitan Bank & Trust Company - Fuente Osmena Center	0.20	Metrobank Plaza, Osmeña Blvd., Cebu City
102	Sanritsu Great International Corp. (Cavite)	0.20	Lot 6 B 14, Phase 3, Cavite Economic Zone, Carmona, Cavite
103	Asaba Manufacturing Phils., Inc.	0.18	L9, B15, P3 CEZ, Rosario, Cavite
104	Centerpoint Condominium Association, Inc.	0.18	Garnet Rd. Cor. J. Vargas, Ortigas Center, Pasig City
105	Feeder Apparel Corporation - CPRD	0.18	MEPZ I, Lapu-Lapu City, Cebu
106	Tokyo Steel Philippines Corporation	0.18	3rd Ave., Cor 5th Street, MEPZ I, Lapu-Lapu City, Cebu
107	Men Seng Restaurant / Hotel	0.17	Magallanes-Anda St., Davao City, Davao del Sur
108	Residencia 8888 Condominium Corporation	0.16	Pearl Drive, Ortigas Center, Pasig City
109	Ivoclar Vivident., Inc.	0.15	Main Ave. Cor. Ampere St., LISP I, Cabuyao, Laguna
110	Karina Office Bldg. Condominium Corporation	0.15	#33 Shaw Blvd., Brgy San Antonio, Pasig City
111	Pacific Rare Specialty Metals & Chemicals, Inc.	0.15	Lot 6, Block 1, Phase II, Cavite Economic Zone, Rosario, Cavite
112	Wartsila Philippines, Inc.	0.14	#6 Diode St., LISP 1, Cabuyao, Laguna
113	Armstrong Realty Investments, Inc.	0.13	#358 G. Araneta Ave., Quezon City
114	Consolidated Adhesives, Inc.	0.13	Blk. 7, Lot 8 & 9 PTC., Madiya, Carmona Cavite
115	Parc Chateau Condo	0.13	# 5 Onyx St., Ortigas Center, Pasig City
116	Philippine Bobbin Corporation	0.13	Phase II, PEZA, Rosario, Cavite

	NAME OF APPLICANT	CAPACITY (MW)	Location
117	Philippine Precision Technology, Inc.	0.12	108 Accuracy Drive, CIP-SEPZ, Canlubang, Calamba City, Laguna
118	Cebu Daito Corporation	0.10	SFB I, MEZ I, Lapu-Lapu City, Cebu
119	Intex Interiors Corporation	0.10	People's Technology Complex, Special Economic Zone, Carmona, Cavite
120	Japan Circuit Technology Corporation	0.10	Phase 4, Lots 7 & 9, Block 22, PEZA, Rosario Cavite
121	Knights of Columbus Fraternal Association of the Phils.	0.10	Fr. Willman Center, Gen. Luna cor. Sta. Potencia, Intramuros, Manila
122	Metropolitan Bank & Trust Company - Colon Center	0.10	Pelaez St., Cebu City
123	Metropolitan Bank & Trust Company - Mandaue Branch	0.10	National Road, Hiway Mandaue City, Cebu
124	New Polytex International Corporation	0.10	People's Technology Complex, Special Economic Zone, Carmona, Cavite
125	Cebu Rolling Hills Memorial Chapel	0.09	A.S. Fortuna St., Banilad, Mandaue City, Cebu
126	Cedar Mansion Phase II Condominium Corp.	0.08	#7 Blessed Jose Maria Escriva Drive, Ortigas Center, Pasig City
127	Jack's Ridge Resort & Restaurant Corp.	0.08	BCG Drive, Matina Shrine Hills, Davao City
128	Mobilia Products, Inc.	0.08	MEPZ I, Lapu-Lapu City, Cebu
129	Suminac Philippines, Inc.	0.08	Block 2, Lots 5 & 6, FCIE Compound, Langkaan, Dasmariñas, Cavite
130	Tong Hsing Elec. Phils., Inc.	0.08	Lot 15, Road 3, CIP 1, Calamba City, Laguna
131	Matluster Corporation	0.07	Lots 3 & 4, Block 6, Phase 3, MEPZ II, Basak, Lapu-Lapu City, Cebu
132	T & H Furnishing Industries, Inc.	0.07	Lot. No. 6A - Block 7, MEPZ II, SEPZ, Basak, Lapu-Lapu City, Cebu
133	Tokiwa Optical Philippines Corporation	0.07	3rd Street, Block C-4, MEZ I, Lapu-Lapu City, Cebu
134	Philippine Iino Corporation	0.06	Dinagyang St., Basak, Lapu-Lapu City, Cebu

	NAME OF APPLICANT	CAPACITY (MW)	Location
135	San Bruno Lumber, Inc.	0.06	S.B. Cabahug St., Mandaue City, Cebu
136	Blaze Manufacturing Corp.	0.05	Lot 1, Blk. 4, Phase II, MEZ II, Basak, Lapu-Lapu City, Cebu
137	Metropolitan Bank & Trust Company - A.C. Cortes Branch	0.05	A.C. Cortes Ave., Mandaue City, Cebu
138	Metropolitan Bank & Trust Company - Banilad Branch	0.05	Talamban Road, Banilad, Cebu City
139	Metropolitan Bank & Trust Company - Capitol Branch	0.05	Escario St., Capitol Site, Cebu City
140	Metropolitan Bank & Trust Company - Lahug Branch	0.05	Arch. Reyes Ave., Lahug, Cebu City
141	Metropolitan Bank & Trust Company - Lapu-Lapu Branch	0.05	Pusok, Lapu-Lapu City, Cebu
142	Metropolitan Bank & Trust Company - Leon Kilat Branch	0.05	Sangciangko St., Cebu City
143	Metropolitan Bank & Trust Company - Magallanes Branch	0.05	Magallanes, Brgy. Ermita St., Cebu City
144	Metropolitan Bank & Trust Company - Mambaling Branch	0.05	F. Llamas St., Mambaling Cebu City
145	Metropolitan Bank & Trust Company - Mango Ave. Branch	0.05	Gen. Maxilom Ave., Cebu City
146	Metropolitan Bank & Trust Company - North Road Branch	0.05	Basak, Mandaue City, Cebu
147	Metropolitan Bank & Trust Company - Plaza Independencia	0.05	M.J. Cuenco Ave., Cebu City
148	Metropolitan Bank & Trust Company - Ramos Branch	0.05	F. Ramos Cor. Junquera St., Cebu City
149	Metropolitan Bank & Trust Company - Subangdaku Branch	0.05	North National Highway, Tipolo, Mandaue City, Cebu
150	Metropolitan Bank & Trust Company - Tabaon Branch	0.05	B. Aranas St., San Nicolas, Cebu City
151	Metropolitan Bank & Trust Company - Tabunok Branch	0.05	Tabunok, Talisay City, Cebu
152	Metropolitan Bank & Trust Company - Talamban Branch	0.05	Pit-Os Talamban, Cebu City

	NAME OF APPLICANT	CAPACITY (MW)	Location
153	S-IK Color Phils., Inc.	0.05	Lot 3, Block 6, Hologram St., Light Industry & Science Park I, Cabuyao, Laguna
154	Suson Lumber, Inc.	0.05	S.B. Cabahug St., Mandaue City, Cebu
155	The Pearl Plaza, Inc.	0.05	Pearl Drive, Cor. Lourdes St., Ortigas Center, Pasig city
156	Washin Philippines Corporation	0.05	B4, L-11A, FCIE, Bo. Langkaan, Dasmariñas, Cavite
157	Bank of the Philippine Islands	0.04	OAC Bldg., San Miguel Ave., Ortigas Center, Pasig City
158	KYOCERA KINSEKI Philippines, Inc.	0.04	New Cebu Township One Ecozone, Brgy. Cantao-an, Naga, Cebu
159	Maneja Water Refilling Station	0.04	M. Tanyag Ave. Cor. Osmeña, Z Signal Village, Taguig, Metro Manila
160	Metropolitan Bank & Trust Company - San Miguel Branch	0.04	National Road, Hi-way Mandaue City, Cebu
161	Metropolitan Bank & Trust Company - A.S. Fortuna Branch	0.04	A.S. Fortuna St., Bakilid, Mandaue City, Cebu
162	Metropolitan Bank & Trust Company - Bogu Branch	0.04	P. Rodriguez Street, Bogu, Cebu
163	Metropolitan Bank & Trust Company - Boromeo Branch	0.04	Cor. P. Lopez & Borromeo St., Cebu City
164	Metropolitan Bank & Trust Company - Cebu Business Park	0.04	Cor. Mindanao & Cardinal Rosales Ave., Cebu Business Park, Cebu City
165	Metropolitan Bank & Trust Company - Gorordo Branch	0.04	Gorordo Ave., Lahug, Cebu City
166	Metropolitan Bank & Trust Company - Guadalupe Branch	0.04	M. Velez St., Guadalupe, Cebu City
167	Metropolitan Bank & Trust Company - Mabolo Branch	0.04	M.J. Cuenco Ave., Cebu City
168	Metropolitan Bank & Trust Company - Manalili Branch	0.04	Cor. Manalili & Jakosalem Sts., Cebu City
169	Metropolitan Bank & Trust Company - Minglanilla Branch	0.04	Poblacion, Minglanilla, Cebu
170	Metropolitan Bank & Trust Company - Opon Branch	0.04	Lapu-Lapu City, Cebu

	NAME OF APPLICANT	CAPACITY (MW)	Location
171	Metropolitan Bank & Trust Company - Salinas Branch	0.04	Salinas Drive, Lahug, Cebu City
172	Metropolitan Bank & Trust Company - Uptown Branch	0.04	Cor. Gen. Maxilom Ave., & Raos St., Cebu City
173	8137 Plaza	0.03	8137 Plaza, #4 Jose Maria Escriva Drive, Ortigas Center, Pasig City
174	Metropolitan Bank & Trust Company - Consolacion Branch	0.01	V & G Road, Brgy. Cansaga, Consolacion, Cebu
175	Metropolitan Bank & Trust Company - MEPZ II Branch	0.01	Dr. # 2, Donalen Bldg., Lapu-lapu City, Cebu
176	Philippine Advanced Processing Technology, Inc. (PAPTI)	0.01	Block 15, Lot 13, Phase 3, Cavite Export Processing Zone, (CEPZ) , Rosario, Cavite
177	KOHWA Phils., Inc.	0.004	#6 Mountain Drive, LISP 2, Brgy. Real, Calamba, Laguna



ANNEX 3

TIME OF USE RATES SCHEDULE
LUZON GRID
in P/kWh

PERIOD	(January-June)		(July-December)	
	MON-SAT (Jan-Jun)	SUN/HOL (Jan-Jun)	MON-SAT (Jul-Dec)	SUN/HOL (Jul-Dec)
1:00 AM	1.8294	1.9851	1.8294	1.8294
2:00 AM	1.8294	1.8294	1.8294	1.8294
3:00 AM	1.8294	1.8294	1.8294	1.8294
4:00 AM	1.8294	1.8294	1.8294	1.5554
5:00 AM	1.8294	1.8294	1.8294	1.5554
6:00 AM	1.8294	1.8294	1.8294	1.5554
7:00 AM	1.8294	1.8294	1.8294	1.5554
8:00 AM	2.1055	1.8294	1.9851	1.8294
9:00 AM	5.1832	1.8294	2.1055	1.8294
10:00 AM	5.9145	1.9851	5.3685	1.9851
11:00 AM	5.9145	1.9851	5.9145	1.9851
12:00 PM	5.9145	1.9851	5.3685	1.9851
1:00 PM	5.9145	1.9851	5.3685	1.9851
2:00 PM	5.9145	1.9851	5.9145	1.9851
3:00 PM	5.9145	1.9851	5.3685	1.9851
4:00 PM	5.9145	1.9851	5.1832	1.9851
5:00 PM	5.3865	1.9851	4.9579	1.9851
6:00 PM	5.3865	1.9851	5.3685	2.1055
7:00 PM	5.9145	5.1832	5.9145	4.9579
8:00 PM	5.9145	5.1832	5.3685	4.9579
9:00 PM	5.3865	2.7242	5.1832	2.1055
10:00 PM	2.7242	2.1055	2.1055	1.9851
11:00 PM	2.1055	1.9851	1.9851	1.8294
12:00 PM	1.9851	1.8294	1.8294	1.8294

ANNEX 3

TIME OF USE RATES SCHEDULE
VISAYAS GRID
in P/kWh

PERIOD	(January-December)	
	MON-SAT (Jan-Dec)	SUN/HOL (Jan-Dec)
1:00 AM	1.8703	1.8703
2:00 AM	1.4520	1.4520
3:00 AM	1.4520	1.4520
4:00 AM	1.4520	1.4520
5:00 AM	1.4520	1.4520
6:00 AM	1.4520	1.4520
7:00 AM	1.4520	1.4520
8:00 AM	2.2049	1.4520
9:00 AM	2.7115	1.4520
10:00 AM	2.9392	1.8703
11:00 AM	2.9392	2.2049
12:00 PM	2.9392	2.2049
1:00 PM	2.9392	2.2049
2:00 PM	2.9392	1.9851
3:00 PM	2.9392	2.2049
4:00 PM	2.9392	2.2049
5:00 PM	2.8351	2.2049
6:00 PM	5.9296	2.9392
7:00 PM	5.9296	5.9296
8:00 PM	5.9296	5.9296
9:00 PM	5.9296	2.9392
10:00 PM	2.9392	2.8351
11:00 PM	2.3285	2.3285
12:00 AM	2.2049	1.8703

ANNEX 3

TIME OF USE RATES SCHEDULE
MINDANAO GRID
in P/kWh

PERIOD	(January-June)		(July-December)	
	MON-SAT (Jan-Jun)	SUN/HOL (Jan-Jun)	MON-SAT (Jul-Dec)	SUN/HOL (Jul-Dec)
1:00 AM	2.1031	2.1031	1.2953	1.2953
2:00 AM	1.9736	2.1031	1.2953	1.2953
3:00 AM	1.9736	1.9736	1.2953	1.2953
4:00 AM	1.9736	1.9736	1.2953	1.2953
5:00 AM	2.1031	1.9736	1.2953	1.2953
6:00 AM	1.9736	1.9736	1.2953	1.2953
7:00 AM	1.9736	1.9736	1.2953	1.2953
8:00 AM	2.1031	1.9736	1.2953	1.2953
9:00 AM	2.1968	1.9736	2.1031	1.2953
10:00 AM	2.2143	2.1031	2.1968	1.2953
11:00 AM	2.2143	2.1031	2.1968	1.9736
12:00 PM	2.2143	2.1031	2.1968	1.9736
1:00 PM	2.2143	2.1031	2.1968	1.9736
2:00 PM	2.2143	2.1968	2.1968	1.9736
3:00 PM	2.2143	2.1031	2.1968	1.9736
4:00 PM	2.2143	2.1031	2.1968	1.9736
5:00 PM	2.2143	2.1031	2.1968	2.1031
6:00 PM	2.5368	2.2143	2.5368	2.5368
7:00 PM	2.5368	2.5368	2.5368	2.5368
8:00 PM	2.5368	2.5368	2.5368	2.5368
9:00 PM	2.5368	2.5368	2.2143	2.2143
10:00 PM	2.2143	2.1968	2.1968	2.1031
11:00 PM	2.1968	2.1031	2.1031	1.9736
12:00 AM	2.1031	2.1031	1.2953	1.2953

SUMMARY OF UNBUNDLING DECISIONS

I. NPC-SPUG

	Name of Generation Company	Areas Covered	Date of Issuance of Decision	Overall Average Tariff Adjustment (OATA)
1	NPC-SPUG	Luzon - Palawan, Mindoro and other Islands, Visayas and Mindanao	December 20, 2003	P3.7064/kWh for Luzon, P5.6404/kWh for Visayas, P4.8024/kWh for Mindanao

II. PRIVATE UTILITIES

	Name of Private Utility	Areas Covered	Date of Issuance of Decision	Overall Average Tariff Adjustment (OATA)
2	IEEC	Ibaan Municipality, Brgy. Salaban, San Jose Municipality, Brgy. Pag-asa, Taysan Municipality, Brgy. Adya, Lipa City - all in the Province of Batangas	January 9, 2004	P0.0682/kWh
3	CELCOR	Cabanatuan City, Province of Cabanatuan	January 21, 2004	P0.1863/kWh
4	DECORP	Dagupan City, Municipalities of Sta. Barbara, San Jacinto, Calasiao, San Fabian, Manaoag, Brgy. Bolingit, Brgy. Cruz and San Carlos City - all in the Province of Pangasinan	January 21, 2004	P0.0641/kWh
5	Manson's Corporation	Pampanga City, Province of Pampanga	February 11, 2004	P0.0344/kWh
6	TEI	Tarlac City, Province of Tarlac	March 3, 2004	P0.0080/kWh
7	CEPALCO	Cagayan de Oro City, Cagayan de Oro	May 19, 2004	P0.0921/kWh
8	PECO	Iloilo City, Province of Iloilo	May 19, 2004	P(0.1017)/kWh
9	CLPC	Cebu City, Province of Cebu	May 28, 2004	P0.1469/kWh
10	AEC	Angeles City, Province of Pampanga	June 23, 2004	P(0.0598)/kWh

III. ELECTRIC COOPERATIVES

Name of Private Utility		Areas Covered	Date of Issuance of Decision	Overall Average Tariff Adjustment (OATA)
11	QUEZELCO I	Agdangan, Calauag, Gumaca, Padre Burgos, Quezon Tagkawayan, Alabat, Catanauan, Lopez, Perez, San Andres, Unisan, Atimonan, General Luna, Macalelon, Pitogo, San Francisco, Del Gallego, Buena Vista, Guinayangan, Mulanay, Plaridel and San Narciso - all in the Province of Quezon	January 12, 2004	P0.2079/kWh
12	ORMECO	Baco, Calapan, Naujan, Puerto Galera, San Teodoro, Victoria, Bansud, Bongabong, Gloria, Mansalay, Pinamalayan, Pola, Roxas, Socorro and Bulalacao	January 13, 2004	P0.1167/kWh
13	ABRECO	Bangued, Bucay, Danglas, Dolores, Lagangilang, Lagayan, Langiden, La Paz, Licuan-Baay, Luba, Manabo, Penarrubia, Pidigan, Pilar, Sallapadan, San Isidro, San Juan, San Quinting, Tayum, Villaviciosa, Malibcong, Tubo, Boliney, Bucloc and Daguioman - all in the Province of Abra	January 14, 2004	P0.0935/kWh
14	NEECO II	Allaga, Carranglan, Guimba, Licab, Lupao, Muñoz, Quezon, Sto. Domingo, Talavera and Talugtog - all in the Province of Nueva Ecija	January 20, 2004	P0.4725/kWh
15	LEYECO III	Alangalang, Carigara, San Miguel, Barugo, Jaro, Sta. Fe, Capocan, Pastrana and Tunga - all in the Province of Leyte	January 21, 2004	P0.4923/kWh
16	ASELCO	Bayugan, Bunawan, Esperanza, La Paz, Loreto, Rosario, Properidad, San Francisco, San Luis, Sta. Josefa, Sibagat, Talacogan, Trento and Vuela - all in the Province of Agusan del Sur	January 23, 2004	P(0.0831)/kWh
17	CEBECO III	Aloguinsan, Asturias, Balamban, Pinamungajan and Toledo City - all in the Province of Cebu	January 23, 2004	P0.0924/kWh

Name of Generation Company		Areas Covered	Date of Issuance of Decision	Overall Average Tariff Adjustment (OATA)
18	DORECO	Banay-Banay, Digos City, Caraga, Gov. Generoso, Lupon, Manay, Mati, San Isidro, Tarragona, Baganga, Boston and Cateel - all in the Province of Davao Oriental	January 23, 2004	P0.4062/kWh
19	ANECO	Buenavista, Butuan City, Cabadbaran, Carmen, Kitcharao, Jabonga, Las Nieves, Magallanes, Masipit, Santiago, Tubay and R.T. Romualdez - all in the Province of Agusan del Norte	January 26, 2004	P0.2307/kWh
20	ILECO III	Ajuy, Anilao, Batad, Balasan, Banate, Barotac Viejo, Carles, Concepcion, Estancia, Lemery, San Dionisio, San Rafael and Sara - all in the Province of Iloilo	January 26, 2004	P0.1645/kWh
21	MORESCO I	Alubijid, El Salvador, Gitagum, Initao, Laguindingan, Libertad, Lugait, Manticao, Naawan, Opol, Talakag (Bukidnon), Baungon (Bukidnon) and Cagayan de Oro - all in the Province of Misamis Oriental	January 26, 2004	P0.3424/kWh
22	CENPELCO	Aguilar, Alcala, Basista, Bautista, Bayambang, Binmaley, Bigallan, Labrador, Lingayen, Malasiqui, Mangaldan, Mangatarem, San Carlos City, Sual and Urbiztondo - all in the Province of Central Pangasinan	January 28, 2004	P0.0964/kWh
23	PALECO	Puerto Princesa city, Aborla, Brookes Point, Cuyo, Magsaysay, Narra, Quezon, Roxas, Taytay, El Nido, Araceli, Balabac, Bataraza, Cagayancillo, Rizal and San Vicente - all in the Province of Palawan	January 28, 2004	P0.0281/kWh
24	PELCO III	Apalit, Macabebe, Masantol, Minalin, San Simon and Sto. Tomas - all in the Province of Pampanga	January 28, 2004	P0.1613/kWh

	Name of Generation Company	Areas Covered	Date of Issuance of Decision	Overall Average Tariff Adjustment (OATA)
25	SOCOTECO II	Alabel, General Santos City, Glan, Kiamba, Maasin, Maitum, Malapatan, Malungon, Polomolok and Tupi - all in the Province of South Cotabato	February 4, 2004	P0.1767/kWh
26	DANECO	Asuncion, Tagum City, San Mariano, Maco, Peñaplata, Kapalong, Pantukan, Mawab, Mabini, Babak, New Corella, new Bataan, Monkayo, Compostela, Kaputian, Talaingod, Nabunturani and Montevista - all in the Province of Davao del Norte	February 6, 2004	P0.0668/kWh
27	TARELCO II	Bamban, Capas, Concepcion, La Paz, Zaragoza (N.E.) and Brgy. Villa, Bacolor - all in the Province of Tarlac	February 4, 2004	P0.0185/kWh
28	ALECO	Bagacay, Malilipot, Malinao, Sto. Domingo, Tabaco, Tiwi, Camalig, Daraga, Legaspe City, Manito, Rapu-Rapu, Guinobatan, Jovellar, Libon, Ligao, Oas, Pio Duran and Polangui - all in the Province of Quezon Albay	February 11, 2004	P(0.0690)/kWh
29	ESAMELCO	Taft, Guian, Arteche, Borongan, Mercedes, Quinapondan, Hernani, Lawaan, Salcedo, Can-Avid, Maydolong, Balangkayan, Maslog, Dolores, San Julian Balangiga, Mac-Arthur, Oras, Sulat, Jipapad, Giporlos, Llorente and San Policarpio - all in the Province of Southern Samar	February 11, 2004	P0.2384/kWh
30	BOHECO I	Albuquerque, Anteguera, Baclayon, Balilihan, Batuan, Bilar, Calape, Carmen, Catigbian, Claren Corella, Cortes Daus, Dimiao, Inabanga, Loay, Lila, Loboc, Loon, Maribojoc, Pangiao, Sagbayan, San Isidro, Sevilla, Sikatuna and Tubigob - all in the Province of Bohol	February 18, 2004	P0.0227/kWh

Name of Generation Company		Areas Covered	Date of Issuance of Decision	Overall Average Tariff Adjustment (OATA)
31	PELCO II	Bacolor, Guagua, Lubao, Mabalacat, Sta. Lucia Magalang, Porac, Sasmuan, Sta. Rita, Sacobia, Sta. Lucia and Brgy. Anon of Floridablanca - all in the Province of Pampanga	February 18, 2004	P0.0095/kWh
32	BATELEC II	Lipa City, Tanauan City, Tingloy, Malvar, Balete, Mataas na Kahoy, Cuenca, Alitagtag, Mabini, Lobo, Taysan, Padre Garcia, Rosario, Laurel, Talisay, San Juan and San Jose - all in the Province of Batangas	February 24, 2004	P0.0342/kWh
33	GUIMELCO	Buenavista, Jordan, Nueva Valencia, San Lorenzo and Sibunag - all in the Province of Guimaras Island	February 25, 2004	P0.2928/kWh
34	LEYECO V	Albuera, Calubian, Isabel, Kananga, Leyte, Matag-ob, Merida, Ormoc City, Palompon, San Isidro, Tabango and Villaba - all in the Province of Leyte	February 27, 2004	P0.3218/kWh
35	MOELCI II	Ozamis City, Tangub City, Bonifacio, Panaon, Jimenez, Sinacaban, Tudela and Clarin - all in the Province of Misamis Occidental	February 27, 2004	P0.1017/kWh
36	MASELCO	Masbate City, Dimasalang, Milagros, Mobo, Palanas, Uson, Cataingan, Aroroy, Baleno, Balud, Cawayan, Esperanza, Madaon, Pio V. Corpuz and Placer - all in the Province of Masbate	March 3, 2004	P0.3394/kWh
37	ISELCO II	Aurora, Benito Soliven, Burgos, Cabagan, D. Albano (Magsaysay), Gamu, Ilagan, Mallig, Naguilian, Palanan, Quezon, Quirino, Roxas, San Miguel, San Mariano, San Pablo, Sta. Maria, Sto. Tomas, Tumauni, Dinapigui, Divilican and Macanacon - all in the Province of Isabela	March 4, 2004	P0.1830/kWh

	Name of Generation Company	Areas Covered	Date of Issuance of Decision	Overall Average Tariff Adjustment (OATA)
38	MORESCO II	Balingasag, Balingoan, Binuangan, Claveria, Gingoog City, Kinogitan, Lagonglong, Magsaysay, Medina, Salay, Sugbongcogon, Talisayan and Jasaan - all in the Province of Misamis Oriental	March 10, 2004	P0.1384/kWh
39	LEYECO I / DORELCO	Abuyog, Dulag, La Paz, Mayorga, Burauen, Javier, Mac-Arthur, Tabon-Tabon, Tolosa, Dagami, Julita, Mahaplag Tanauan - all in the Province of Leyte	March 12, 2004	P0.3980/kWh
40	LUBELCO	Looc and Lubang - all in the Province of Mindoro	March 29, 2004	P1.5600/kWh
41	NORSAMELCO	Catarman, Bobon, San Jose, Rosario, Lavezares, Allen, San Isidro, Mondragon, San Roque, Pambujan, Laoang, Palapag, Mapanas, Gamay, Catubig, Lapinig, Las Navas, Silvino Lobos, Lope de Vega, San Antonio, Capul, San Vicente, Biri and Victoria all in the Province of Northern Samar	May 14, 2004	P0.1120/kWh
42	BASELCO	Isabela, Lamitan, Lantawan, Maluso, Tipo-Tipo, Tuburan, and Simisip - all in the Province of Basilan	May 20, 2004	P1.1527/kWh
43	SAJELCO	San Jose City, Province of Nueva Ecija	May 21, 2004	P0.1771/kWh
44	CASELCO	Mapun, Province of Tawi-Tawi	June 7, 2004	P0.1651/kWh
45	LANECO	Linamon, Kauswagan, Bacolod, Maigo, Kolambugan, Tubod, Baroy, Lala, Salvador, Kapatagan, Sapad, Sultan Naga Dimaporo, Magsaysay, Tangkal and Matungao - all in the Province of Lanao del Norte	June 23, 2004	P0.3808/kWh
46	CAPELCO	Cuartero, Dao, Dimalag, Dumarao, Ivisan, Jamindan, Ma-ayon, Manbusao, Panay, Panitan, Pilar, Roxas City, Sapián, Sigma, and Tapaz - all in the Province of Capi	June 24, 2004	P0.1906/kWh

Name of Generation Company		Areas Covered	Date of Issuance of Decision	Overall Average Tariff Adjustment (OATA)
47	DASURECO	Bansalan, Digos City, Hagonoy, J.A. Santos, Kiblawan, Magsaysay, Malalag, Malita, Matanao, Padala, Sarangani Island, Sta. Cruz, Sta. Maria, Sulop and Don Marcelo - all in the Province of Davao del Sur	June 24, 2004	P0.0675/kWh
48	CASURECO IV	Caramoan, Garchitorena, Goa, Lagonoy, Ocampo, Presentacion, Sagnay, San Jose, and Tigaon - all in the Province of Camarines Sur	August 5, 2004	P0.6412/kWh
49	SAMELCO I	Calbayog City, Oquendo, Tinambacan, Gandara, Pagsanjan, San Jorge, Sta. Margarita, Tarangnan, Almagro, Matuguinao and San Jose de Buan - all in the Province of Samar	August 5, 2004	P0.1800/kWh
50	SUKELCO	Bagumbayan, Buluan (Maguindanao), Colombio, Datu Paglas (Maguindanao), Esperanza, Isulan, Kalamansig, Lambayong (E. Marcos), Lebak, Pres. Quirino, Tacurong and Palimbang - all in the Province of Sultan Kudarat	August 5, 2004	P0.2118/kWh
51	NEECO III	Palayan City, Bongabon Municipalities, Gabaldon, Gen. M. Natividad, Tinio, Laru, Llanera, Peñaranda, Rizal, San Leonardo, Sta. Rosa - all in the Province of Nueva Ecija and Municipality of Dingalan in the Province of Aurora	September 15, 2004	P0.3040/kWh
52	CELCO	Poros, San Francisco, Tudela and Pilar - all in the Province of Camotes Island	September 30, 2004	P0.3370/kWh

ANNEX 5

LOAN CONDONATION

	COOPERATIVE NAME	DATE OF DECISION	REMOVAL OF INTER-CLASS CROSS SUBSIDY	AMOUNT OF LOAN CONDONED	PROVISIONAL AUTHORITY GRANTED	FINAL AUTHORITY GRANTED
1	BANELCO	09.02.04	Complete removal	28,120,063.77	(0.0946)	(0.3190)
2	BASELCO	11.02.04	Complete removal	399,951,635.36	(0.6010)	(1.3507)
3	BATANELCO	09.13.04	Complete removal	11,525,749.42	(0.1027)	(0.5266)
4	BUSECO	10.21.04	1/3 removal	121,349,595.08	(0.1262)	(0.3874)
5	CAMELCO	09.20.04	1/3 removal	156,484,428.38	(0.1298)	(0.4364)
6	CANORECO	07.26.04	1/3 removal	140,949,889.93	(0.0527)	(0.2914)
7	CASELCO	09.15.04	1/4 removal	4,964,644.25	(1.6576)	(0.9462)
8	CASURECO IV	08.05.04	1/3 removal	304,687,216.49	(0.4948)	(0.7691)
9	CEBECO III	06.14.04	1/3 removal	47,714,228.67	(0.0121)	(0.1146)
10	COTELCO	08.05.04	No removal	87,440,167.44	(0.0899)	(0.1785)
11	DASURECO	10.19.04	1/3 removal	69,181,797.13	(0.0643)	(0.1161)
12	DORECO	09.14.04	1/3 removal	113,235,919.50	(0.3810)	(0.4014)
13	ESAMELCO	06.18.04	No Removal	146,826,911.76	(0.1983)	(0.4956)
14	IFELCO	08.23.04	Complete removal	40,778,279.02	(0.4521)	(0.9669)
15	ILECO III	09.02.04	2/3 removal	85,583,621.19	(0.1356)	(0.3849)
16	ISELCO II	10.25.04	1/3 removal	402,569,319.61	(0.1034)	(0.3934)
17	LANECO	09.20.04	1/3 removal	32,507,813.70	(0.1214)	(0.1616)
18	LEYECO II	09.13.04	No Removal	49,099,578.11	(0.0562)	(0.0801)
19	LEYECO III	09.13.04	No removal	25,180,200.78	(0.3258)	(0.2787)
20	LEYECO V	06.23.04	1/3 removal	160,547,700.77	(0.0441)	(0.2190)
21	MOELCI I	07.15.04	No Removal	41,681,040.18	(0.2503)	(0.2898)
22	MOELCI II	06.26.04	1/3 removal	128,512,120.34	(0.2114)	(0.2567)
23	MOPRECO	09.13.04	2/3 removal	49,239,776.67	(0.2893)	(0.6004)
24	MORESCO II	06.21.04	No Removal	63,480,239.29	(0.3300)	(0.2054)
25	NORSAMELCO	10.07.04	Complete removal	126,175,332.29	(0.0210)	(0.2885)
26	NUVELCO	08.06.04	1/3 removal	257,949,831.37	(0.3280)	(0.2118)
27	QUEZELCO I	09.13.04	1/4 removal	98,276,510.54	(0.1608)	(0.2029)
28	QUEZELCO II	09.13.04	Complete removal	39,920,922.85	(0.1250)	(0.4284)
29	SAMELCO I	08.05.04	1/3 removal	326,961,417.57	(0.1210)	(0.5735)
30	SAMELCO II	06.21.04	2/3 removal	126,613,340.51	(0.4002)	(0.5822)
31	SOCOTECO I	09.20.04	1/4 removal	76,689,254.37	(0.0687)	(0.1429)
32	SOCOTECO II	10.07.04	1/3 removal	163,389,398.73	(0.0249)	(0.0843)
33	SORECO II	09.21.04	1/4 removal	160,759,579.13	(0.3241)	(0.4124)
34	SUKELCO	08.05.04	No removal	87,140,880.88	(0.0530)	(0.1741)
35	SURNECO	08.23.04	1/4 removal	100,516,736.77	(0.2262)	(0.2151)
36	SURSECO I	06.14.04	1/3 removal	98,550,938.24	(0.2453)	(0.3955)
37	SURSECO II	09.20.04	2/3 removal	98,464,711.71	(0.3828)	(0.6805)
38	TIELCO	11.17.04	Complete removal	39,584,237.15	(0.1361)	(0.4462)
39	VRESCO	07.09.04	1/3 removal	167,566,044.58	(0.2170)	(0.3801)

ANNEX 6**Cases Decided in the Year 2004**

CASE NUMBER	CASE TITLE	APPLICANT/ COMPLAINANT/ PETITIONER	SUMMARY OF DECISION
2004 – 366	Marinao Seludo versus Manila Electric Company	Marinao Seludo	Order dated December 7, 2004. Case was declared closed and terminated.
2004-350 2004-358	In the Matter of the Adoption of the Generation Rate Adjustment Mechanism (GRAM) and the Incremental Currency Exchange Rate Adjustment (ICERA) (1ST gram)	Davao Light and Power Company, Inc. (DALIGHT)	Decision dated November 26, 2004. DALIGHT was authorized to recover deferred accounting adjustment in the amount of P408,156,233.86 for the test period February 2004 to October 2004 at the rate of P0.3318/kWh.
2004 – 338	Teresita Balingit versus Manila Electric Company	Teresita Balingit	Order dated November 23, 2004. Case was declared closed and terminated.
2004 – 331	Nimfa Malaya Jose versus Manila Electric Company	Nimfa Malaya Jose	Order dated December 1, 2004. Case was declared closed and terminated.
2004 – 329	Salvacion M. Estrada versus Manila Electric Company	Salvacion M. Estrada	Order dated November 11, 2004. Case was declared closed and terminated.
2004 – 307	Adelina Banta versus Manila Electric Company	Adelina Banta	Order dated December 21, 2004 - Case was declared close and terminated.
2004 – 300	Christine F. Caparas versus Manila Electric Company	Christine F. Caparas	Order dated October 20, 2004. Case was declared closed and terminated.
2004 – 299	Esmeralda J. Victoriano versus Manila Electric Company	Esmeralda J. Victoriano	Order dated November 8, 2004. Case was declared closed and terminated.
2004 –289	Rogelio A. Batara versus Manila Electric Company	Rogelio A. Batara	Order dated September 29, 2004. Case was declared closed and terminated.
2004 – 287	Loida Villegas versus Manila Electric Company	Loida Villegas	Order dated October 8, 2004. Case was declared closed and terminated.

CASE NUMBER	CASE TITLE	APPLICANT/ COMPLAINANT/ PETITIONER	SUMMARY OF DECISION
2004 – 286	Salvacion V. Lique versus Manila Electric Company	Salvacion V. Lique	Order dated October 14, 2004. Case was declared closed and terminated.
2004 – 285	Tereso Sorongon versus Manila Electric Company	Tereso Sorongon	Order dated October 19, 2004. Case was declared closed and terminated.
2004 – 283	Enrique S. Ibe versus Manila Electric Company	Enrique S. Ibe	Order dated December 8, 2004. Case was declared closed and terminated.
2004 – 264	Barangay Hall 838-Z-91 District VI represented by Kagawad Evelyn S. Hernandez versus Manila Electric Company	Barangay Hall 838-Z-91 District VI	Order dated October 26, 2004. Case was declared closed and terminated.
2004 – 262	Benilda P. Flores versus Manila Electric Company	Benilda P. Flores	Order dated September 10, 2004. Case was declared closed and terminated.
2004 – 260	Ramon V. Bernardo versus Manila Electric Company	Ramon V. Bernardo	Order dated September 21, 2004. Case was declared closed and terminated.
2004 – 255	Augusto P. Rivas versus Manila Electric Company	Augusto P. Rivas	Order dated December 14, 2004 - Case was declared close and terminated.
2004 - 253	Jedediah Eldon I. Estiandan versus Manila Electric Company	Jedediah Eldon I. Estiandan	Order dated September 9, 2004 - Case was declared close and terminated.
2004 – 249	William P. Ignacio versus Manila Electric Company	William P. Ignacio	Order dated October 12, 2004. Case was declared closed and terminated.
2004 - 241	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of Section 39 of Resolution No. 95-21 and Section 16c of Commonwealth Act No. 146)	Bohol Light Company, Inc. (BLCI)	Decision dated October 21, 2004. BLCI was fined P283,900 for failure to file an application before it implemented a new PPA formula.
2004 – 240	Our Lady of Lourdes Technology College represented by Maria Editha P. Bacalango versus Manila Electric Company	Our Lady of Lourdes Technology College	Order dated November 19, 2004. Case was declared closed and terminated.
2004 – 237	Mario Kabigting versus Manila Electric Company	Mario Kabigting	Order dated December 7, 2004. Case was declared closed and terminated.

CASE NUMBER	CASE TITLE	APPLICANT/ COMPLAINANT/ PETITIONER	SUMMARY OF DECISION
2004 – 230	George O. Jimenez versus Manila Electric Company	George O. Jimenez	Order dated September 29, 2004. Case was declared closed and terminated.
2004 – 229	Eufemia T. Coronel versus Manila Electric Company	Eufemia T. Coronel	Order dated August 27, 2004. Case was declared closed and terminated.
2004 – 227	Arlita De las Llagas versus Manila Electric Company	Arlita De las Llagas	Order dated October 28, 2004. Case was declared closed and terminated.
2004 – 223	Catherine F. Ando versus Manila Electric Company	Catherine F. Ando	Order dated August 10, 2004. Case was declared closed and terminated.
2004 – 220	Reynaldo R. Cruz versus Manila Electric Company	Reynaldo R. Cruz	Order dated August 11, 2004. Case was declared closed and terminated.
2004 – 218	Merle B. Desiderio versus Manila Electric Company	Merle B. Desiderio	Order dated October 21, 2004. Case was declared closed and terminated.
2004 – 214	Joaquin A. Tan, Jr. versus Manila Electric Company	Joaquin A. Tan, Jr.	Order dated August 19, 2004. Case was declared closed and terminated.
2004 – 213	Roswel Columna represented by Teresita De Castro versus Manila Electric Company	Roswel Columna	Order dated August 19, 2004. Case was declared closed and terminated.
2004 – 209	Filipina Torralba versus Manila Electric Company	Filipina Torralba	Order dated December 8, 2004. Case was declared closed and terminated.
2004 – 208	Catherine Geraldine N. Togle versus Manila Electric Company	Catherine Geraldine N. Togle	Order dated August 9, 2004. Case was declared closed and terminated.
2004 – 207	Jayson Yu versus Manila Electric Company	Jayson Yu	Order dated September 7, 2004. Case was declared closed and terminated.
2004 – 198	Benjamin S. Santos versus Manila Electric Company	Benjamin S. Santos	Order dated November 3, 2004. Case was declared closed and terminated.
2004 – 184	Ma. Josefa Alix versus Manila Electric Company	Ma. Josefa Alix	Order dated August 31, 2004. Case was declared closed and terminated.

CASE NUMBER	CASE TITLE	APPLICANT/ COMPLAINANT/ PETITIONER	SUMMARY OF DECISION
2004 – 183	Junar V. Santiago representing Ettore & George Food Corp. versus Manila Electric Company	Ettore & George Food Corp.	Order dated September 27, 2004. Case was declared closed and terminated.
2004 – 175	Fernando Juan versus Manila Electric Company	Fernando Juan	Order dated September 15, 2004 - Case was declared close and terminated.
2004 – 174	Fernando Juan versus Manila Electric Company	Fernando Juan	Order dated September 15, 2004 - Case was declared close and terminated.
2004 – 172	Julie B. Braca versus Manila Electric Company	Julie B. Braca	Order dated November 16, 2004 - Case was declared close and terminated.
2004 – 157	Ernesto Cepeda versus Manila Electric Company	Ernesto Cepeda	Order dated December 1, 2004. Case was declared closed and terminated.
2004 – 151	Ismael B. Flores versus Manila Electric Company	Ismael B. Flores	Order dated November 3, 2004. Case was declared closed and terminated.
2004 – 149	Alma D. Zarraga versus Manila Electric Company	Alma D. Zarraga	Order dated August 31, 2004. Case was declared closed and terminated.
2004 – 148	Euremia Pinero versus Manila Electric Company	Euremia Pinero	Order dated September 10, 2004. Case was declared closed and terminated.
2004 – 138	Alma D. Zarraga versus Manila Electric Company	Alma D. Zarraga	Order dated August 31, 2004. Case was declared closed and terminated.
2004 – 136	Normita C. Arduana versus Manila Electric Company	Normita C. Arduana	Order dated June 21, 2004. Case was declared closed and terminated.
2004 – 135	Romeo P. Bargas versus Manila Electric Company	Romeo P. Bargas	Order dated August 23, 2004. Case was declared closed and terminated.
2004 – 129	Antonio Matias M. Lubi versus Manila Electric Company	Antonio Matias M. Lubi	Order dated June 9, 2004. Case was declared closed and terminated.
2004 – 127	Carmelita E. Marcelino versus Manila Electric Company	Carmelita E. Marcelino	Order dated June 21, 2004. Case was declared closed and terminated.
2004 – 126	Edwin Delgado versus Manila Electric Company	Edwin Delgado	Order dated July 26, 2004. The case was withdrawn.

CASE NUMBER	CASE TITLE	APPLICANT/ COMPLAINANT/ PETITIONER	SUMMARY OF DECISION
2004 – 125	Danilo R. Samonte versus Manila Electric Company	Danilo R. Samonte	Order dated July 26, 2004. Case was declared closed and terminated.
2004 – 120	Artemio S. Arosco versus Manila Electric Company	Artemio S. Arosco	Order dated May 25, 2004. Case was declared closed and terminated.
2004-123	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of Section 20 (g) of Commonwealth Act No. 146, ERC Case No. 2002-02, Disposal of Certain Property)	Manila Electric Company (MERALCO)	Decision dated August 6, 2004. MERALCO was fined P69,800 for failure to file the application to dispose of its property prior to its actual disposal.
2004 – 117	Felipe Rizalde versus Manila Electric Company	Felipe Rizalde	Order dated June 1, 2004. Case was declared closed and terminated.
2004 - 115	Cielo R. Manalo versus Manila Electric Company	Cielo R. Manalo	Order dated June 23, 2004. Case was declared closed and terminated.
2004 – 113	Jose Sapico represented by Roberta Sapico versus Manila Electric Company	Jose Sapico	Order dated November 8, 2004 - Case was dismissed.
2004 – 110	Romeo M. Arboleda versus Manila Electric Company	Romeo M. Arboleda	Order dated September 13, 2004. Case was declared closed and terminated.
2004 – 108	Sandra B. Teriote versus Manila Electric Company	Sandra B. Teriote	Order dated August 12, 2004. Case was declared closed and terminated.
2004 – 105	Anita Bukid versus Manila Electric Company	Anita Bukid	Order dated May 26, 2004. Case was declared closed and terminated.
2004 – 104	Emielita Beoqueza versus Manila Electric Company	Emielita Beoqueza	Order dated September 20, 2004. Case was declared closed and terminated.
2004 – 103	Loreto Villarezca versus Manila Electric Company	Loreto Villarezca	Order dated July 9, 2004. Case was declared closed and terminated.
2004 – 99	Violeta S. Santos versus Manila Electric Company	Violeta S. Santos	Order dated October 14, 2004. Case was declared closed and terminated.
2004 – 97	Nora Poblete versus Manila Electric Company	Nora Poblete	Order dated July 14, 2004. Case was declared closed and terminated.

CASE NUMBER	CASE TITLE	APPLICANT/ COMPLAINANT/ PETITIONER	SUMMARY OF DECISION
2004 – 95	Agnes R. Abalos versus Manila Electric Company	Agnes R. Abalos	Order dated July 14, 2004. Case was declared closed and terminated.
2004 – 91	Froila C. Cruz versus Manila Electric Company	Froila C. Cruz	Order dated April 22, 2004. Case was declared closed and terminated.
2004 – 88	Zosimo Urbiztondo versus Manila Electric Company	Zosimo Urbiztondo	Order dated June 9, 2004. Case was declared closed and terminated.
2004 – 85	Benjamin Juat versus Manila Electric Company	Benjamin Juat	Order dated April 22, 2004. Case was declared closed and terminated.
2004 – 82	Teresita Cruz versus Manila Electric Company	Teresita Cruz	Order dated May 17, 2004. Case was declared closed and terminated.
2004 – 80	Judith Regalado versus Manila Electric Company	Judith Regalado	Order dated September 28, 2004. Case was declared closed and terminated.
2004 – 77	Benjamin Q. Go versus Manila Electric Company	Benjamin Q. Go	Order dated May 26, 2004 - Case was declared close and terminated.
2004 – 75	Lourdes D. Magallanes versus Manila Electric Company	Lourdes D. Magallanes	Order dated May 17, 2004. Case was declared closed and terminated.
2004 – 73	Ma. Cynthia Castro versus Manila Electric Company	Ma. Cynthia Castro	Order dated March 19, 2004. Case was declared closed and terminated.
2004 – 65	Regina Javier versus Manila Electric Company	Regina Javier	Order dated August 2, 2004. Case was declared closed and terminated.
2004 – 56	Angel Zapanta represented by Loida Zapanta versus Manila Electric Company	Angel Zapanta	Order dated August 24, 2004. Case was declared closed and terminated.
2004 – 55	Richard J. Nethercott versus Manila Electric Company	Richard J. Nethercott	Order dated July 19, 2004. Case was declared closed and terminated.
2004 – 53	Illuminida Guillermo Hernandez versus Manila Electric Company	Illuminida Guillermo Hernandez	Order dated May 24, 2004. Case was declared closed and terminated.

CASE NUMBER	CASE TITLE	APPLICANT/ COMPLAINANT/ PETITIONER	SUMMARY OF DECISION
2004 – 48	Guillerma S. Furguson versus Manila Electric Company	Guillerma S. Furguson	Order dated June 28, 2004. Case was declared closed and terminated.
2004 – 47	Rolito Atienza versus Manila Electric Company	Rolito Atienza	Order dated March 26, 2004. Case was declared closed and terminated.
2004 – 46	L. Bautista versus Manila Electric Company	L. Bautista	Order dated August 31, 2004. Case was declared closed and terminated.
2004 - 45	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of Section 52 of ERB Resolution No. 95-21, Electrocution Incident at Taytay, Rizal)	Manila Electric Company (MERALCO)	Decision dated October 20, 2004. MERALCO was fined P53,200 for failure to report that a high tension wire from Meralco tower in Taytay fell and hit a certain Mr. Velasco on September 29, 2003
2004 - 44	Application for Approval of Special Program to Enhance Electricity Demand (SPEED) Rates with Prayer for Provisional Authority	Dagupan Electric Corporation (DECORP)	Decision dated August 9, 2004. P0.03/kWh SPEED discount per incremental consumption was approved.
2004 – 35	Apolinario Esmele versus Manila Electric Company	Apolinario Esmele	Order dated July 8, 2004. Case was declared closed and terminated.
2004 – 29	Leonilla B. Esteban versus Manila Electric Company	Leonilla B. Esteban	Order dated July 14, 2004. Case was declared closed and terminated.
2004 – 23	Celestino Macatangay versus Manila Electric Company	Celestino Macatangay	Order dated April 2, 2004. Case was declared closed and terminated.
2004 – 22	Flora Valdeleon represented by Aniceto Valdeleon versus Manila Electric Company	Flora Valdeleon	Order dated March 22, 2004. Case was declared closed and terminated.
2004 – 21	Ma. Lucia Ramos represented by Ma. Lourdes Santos versus Manila Electric Company	Ma. Lucia Ramos	Order dated May 17, 2004. Case was declared closed and terminated.
2004 -18	In the Matter of Violation of ERC Orders, Rules and Regulations	Manila Electric Company (MERALCO)	Decision dated October 20, 2004. MERALCO was fined P51,900 for failure to report that its distribution transformers exploded in Quiapo Manila causing severe injuries to several persons in the vicinity.

CASE NUMBER	CASE TITLE	APPLICANT/ COMPLAINANT/ PETITIONER	SUMMARY OF DECISION
2004 – 17	Barry Zang versus Manila Electric Company	Barry Zang	Order dated Feb 11, 2004. Case was declared closed and terminated.
2004 -15	Application for Approval of Special Program to Enhance Electricity Demand (SPEED) Rates with Prayer for Provisional Authority	San Fernando Electric Light and Company, Inc (SFELAPCO)	Decision dated August 9, 2004. P0.10/kWh SPEED discount per incremental consumption was approved.
2004 – 14	Ester Largado versus Manila Electric Company	Ester Largado	Order dated March 15, 2004. Case was declared closed and terminated.
2004 – 13	Ester Largado versus Manila Electric Company	Ester Largado	Order dated March 15, 2004 . Case was declared closed and terminated.
2004 – 12	Jimmy S. Gianan versus Manila Electric Company	Jimmy S. Gianan	Order dated March 31, 2004 . Case was declared closed and terminated.
2004 – 08	Jimmy Latoza versus Manila Electric Company	Jimmy Latoza	Order dated March 8, 2004. Case was declared closed and terminated.
2004 – 07	Lina M. Cruz versus Manila Electric Company	Lina M. Cruz	Order dated Feb. 20, 2004. Case was declared closed and terminated.
2004 – 05	Juanito Bernardo versus Manila Electric Company	Juanito Bernardo	Order dated June 21, 2004. Case was declared closed and terminated.
2003 - 978	In the Matter of the Application for Approval of the Unbundled Rates Pursuant to the Provisions of Republic Act No. 9136	Surigao del Norte Electric Cooperative, Inc. (SURNECO)	Decision dated December 29, 2003. OATA of P0.1088/kWh was approved.
2003-575	In the Matter of the Dispute Between Visayan Electric Company, Inc. and Cebu Private Power Corporation (CPPC)	Cebu Private Power Corporation (CPPC) and Visayan Electric Company, Inc. (VECO)	Decision dated March 30, 2004. The case was dismissed. The parties are enjoined to address the problem of CPPC's non-recovery of the true cost of generating power by negotiating and agreeing to a reasonable solution to their dispute.

CASE NUMBER	CASE TITLE	APPLICANT/ COMPLAINANT/ PETITIONER	SUMMARY OF DECISION
2003-563	In the Matter of the Application for Extension of Certificate of Public Convenience and Necessity Predicated on the Franchise Granted by the National Electrification Commission to Continue Operating and Maintaining the Electric Light and Power System in the Cities of Cebu, Mandaue and Talisay and in the Municipalities of Lilo-an, Minglanilla, Naga, San Fernando and Consolacion, all in the Province of Cebu for a Period of Twenty Five (25) Years with Prayer for Provisional Authority	Visayan Electric Company, Inc. (VECO)	Decision dated November 30, 2004. CPCN was issued effective from December 8, 2003 to December 7, 2028 as provided for in the approved franchise.
2003-493	In the Matter of the Application for Approval of the Unbundled Rates Pursuant to the Provisions of Republic Act No. 9136	Capiz Electric Cooperative, Inc. (CAPELCO)	Decision dated June 24, 2004. OATA of P0.0675/kWh was approved.
2003-476	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of Section 20 (b) of CA No. 146 and Section 8 of ERB Resolution No. 95-21)	San Fernando Electric Light and Power Company, Inc. (SFELAPCO)	Decision dated April 5, 2004. SFELAPCO was fined P618,700 for extending a total of 278.98 circuit kilometers of its 34 KV lines and below during the period 1996-2002 without prior approval.
2003-475	In the Matter of Violation of ERC Orders, Rules and Regulations (Section 20 (b) of Commonwealth Act No. 146 and Section 8 of ERB Resolution No. 95-21)	Panay Electric Company, Inc. (PECO)	Decision dated April 28, 2004. PECO was fined P691,700 for extending 23.7998 circuit kilometers of its 34 KV line during the period 1995-2002 without prior authority from the ERC.
2003-473	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of Section 20 (b) of CA No. 146 and Section 8 of ERB Resolution No. 95-21)	Mactan Electric Company, Inc. (MECO)	Decision dated March 5, 2004. MECO was fined P691,600 for extending 66.545 circuit kilometers of its 34 KV line during the period 1995-2002 without prior authority from the ERC.
2003-470	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of Section 20 (b) of CA No. 146 and Section 8 of ERB Resolution No. 95-21)	Ibaan Electric & Engineering Corporation (IEEC)	Decision dated March 8, 2004. Accepted explanation that there was no extension of distribution lines, only rehabilitation and improvement of existing ones.

CASE NUMBER	CASE TITLE	APPLICANT/ COMPLAINANT/ PETITIONER	SUMMARY OF DECISION
2003-469	In the Matter of Violation of ERC Orders, Rules and Regulations (Section 20 (b) of Commonwealth Act No. 146 and Section 8 of ERB Resolution No. 95-21)	Dagupan Electric Corporation (DECORP)	Decision dated July 1, 2004. DECORP was fined P345,800 or 50% of the original penalty due to acceptance of Offer of Compromise. Said penalty is for extending distribution lines without prior approval from the ERC.
2003-466	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of Section 20 (b) of CA No. 146 and Section 8 of ERB Resolution No. 95-21)	Cabanatuan Electric Corporation (CELCOR)	Decision dated March 25, 2004. The Commission decreased the fine to P345,800 or 50% of the original amount of penalty meted (for extending a total of 30.073 circuit kilometers of distribution lines during the period 1995-2002 without prior approval) due to partial acceptance of offer of compromise.
2003-460	Application for Approval of Special Program to Enhance Electricity Demand (SPEED) Rates with Prayer for Provisional Authority	Tarlac Electric Inc. (TEI)	Decision dated September 24, 2004. P0.12/kWh rebate to industrial and commercial customers with minimum billing demand of 500 kWh per month was approved.
2003-459	Application for Extension of Certificate of Public Convenience and Necessity on the franchise granted by the National Electrification to Continue Operating and Maintaining the Electric Light and Power System in the City of San Fernando and the Municipalities of Bauang and San Juan all in the Province of La Union for a Period of Twenty Five (25) Years	La Union Electric Company, Inc. (LUECO)	Decision dated July 15, 2004. CPCN was extended effective from May 23, 2005 to May 23, 2030.
2003-442	In the Matter of the Application for Approval of a Reduction of Rates in Compliance with Section 60 of Republic Act No. 9136 and Executive Order No. 119 with Prayer for Provisional Authority	Cagayan de Sulu Electric Cooperative, Inc. (CASELCO)	Decision dated September 15, 2004. Final rate reduction was approved.
2003-434	In the Matter of the Application for Approval of the Amendment of the Power Supply Agreement as amended for the Purchase of Electric Power and Energy by Applicant from Duracom Mobile Power Corporation	Manila Electric Company (MERALCO)	Decision dated November 22, 2004. Provisional Authority was made permanent. MERALCO and DURACOM were advised to renegotiate the pricing scheme of the

CASE NUMBER	CASE TITLE	APPLICANT/ COMPLAINANT/ PETITIONER	SUMMARY OF DECISION
	with Prayer for the Urgent Issuance of Ex-Parte Provisional Authority		contract. Such renegotiated contract shall be submitted to the ERC within a year from this decision.
2003-430	In the Matter of the Petition to Authorize Testing of Tampered Meters at Petitioner's Premises with the Use of ERC Certified Standard Equipment	Visayan Electric Company, Inc. (VECO)	Decision dated June 3, 2004. Authority was given to test meters at VECO's premises using the ERC-certified standard equipment.
2003-414	In the Matter of Violation of ERC Orders, Rules and Regulations(Violation of Section 55 of ERB Resolution No. 95-21)	Mactan Electric Company, Inc. (MECO)	Decision dated March 15, 2004. MECO was fined P59,300 for failure to submit its annual report for 2002.
2003-413	In the Matter of Violation of ERC Orders, Rules and Regulations(Violation of Section 55 of ERB Resolution No. 95-21)	Bauan Electric and Light System (BELS)	Decision dated March 12, 2004. BELS was fined P72,100 for not filing an annual report.
2003-401	In the Matter of the Application for Approval of a Reduction of Rates in Compliance with Section 60 of Republic Act No. 9136 and Executive Order No. 119 with Prayer for Provisional Authority	Samar I Electric Cooperative, Inc. (SAMELCO I)	Decision dated August 5, 2004. Provisional Authority was made permanent.
2003-375	In the Matter of Violation of ERC Orders, Rules and Regulations(Violation of Section 12 of ERB Resolution No. 95-21, condition 1(d) of IEEC's CPCN and safety standards)	Ibaan Electric and Engineering Corporation (IEEC)	Decision dated March 17, 2004. IEEC was fined P125,100 for failure to provide adequate safeguard and comply with the safety standards set by the Philippine Electrical Code resulting to blackout in its franchise area .
2003-366	In the Matter of the Application for Approval of a Reduction of Rates in Compliance with Section 60 of Republic Act No. 9136 and Executive Order No. 119 with Prayer for Provisional Authority	Davao del Sur Electric Cooperative, Inc. (DASURECO)	Decision dated October 19, 2004. Final rate reduction was granted.
2003-364	In the Matter of the Application for Approval of a Reduction of Rates in Compliance with Section 60 of Republic Act No. 9136 and Executive Order No. 119 with Prayer for Provisional Authority	Northern Samar Electric Cooperative, Inc. (NORSAMELCO)	Decision dated October 7, 2004. Final rate reduction was granted.

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2003-364 2003 -15	In the Matter of the Application for Approval of a Reduction of Rates in Compliance with Section 60 of Republic Act No. 9136 and Executive Order No. 119 with Prayer for Provisional Authority	South Cotabato I Electric Cooperative, Inc. (SOCOTECO I)	Decision dated September 20, 2004. Final rate reduction was granted.
2003-359	In the Matter of the Application for the Approval of the Special Program to Enhance Electricity Demand (SPEED) Rates with Prayer for Provisional Authority	Manila Electric Company (MERALCO)	Decision dated July 26, 2004. Provisional Authority made permanent. Rebate of P0.12/ kWh is passed on to large industrial and commercial electricity end-users.
2003-346	In the Matter of the Application for Approval of a Reduction of Rates in Compliance with Section 60 of Republic Act No. 9136 and Executive Order No. 119 with Prayer for Provisional Authority	Leyte III Electric Cooperative, Inc. (LEYECO III)	Decision dated September 20, 2004. Final rate reduction approved.
2003-345	In the Matter of the Application for Approval of a Reduction of Rates in Compliance with Section 60 of Republic Act No. 9136 and Executive Order No. 119 with Prayer for Provisional Authority	Batanes Electric Cooperative, Inc. (BATANELCO)	Decision dated September 13, 2004. Final rate reduction was approved.
2003-335	In the Matter of the Application for Approval of a Reduction of Rates in Compliance with Section 60 of Republic Act No. 9136 and Executive Order No. 119 with Prayer for Provisional Authority	Isabela II Electric Cooperative Inc. (ISELCO II)	Decision dated October 25, 2004. Final rate reduction was granted.
2003-320	In the Matter of the Application for Approval of a Reduction of Rates in Compliance with Section 60 of Republic Act No. 9136 and Executive Order No. 119 with Prayer for Provisional Authority	Sultan Kudarat Electric Cooperative, Inc. (SUKELCO)	Decision dated August 5, 2004. Provisional Authority was made permanent.
2003-178	In the Matter of the Petition for Approval/Review of Interim Supply Agreement with Toledo Power Company with Prayer for Provisional Authority	Visayan Electric Company, Inc. (VECO)	Decision dated August 23, 2004. The provisional approval for VECO to purchase at least a minimum off-take of 26,776,000 kWh was made permanent.
2003-174	In the Matter of the Application for the Authority to Adopt and Implement a Special Rate Discount and/or Transmission Incentive Program (TIP)	National Transmission Corporation (TRANSCO)	Decision dated September 9, 2004. Authority to grant a discount rate of P0.10/kWh on incremental consumption was made permanent.

CASE NUMBER	CASE TITLE	APPLICANT/ COMPLAINANT/ PETITIONER	SUMMARY OF DECISION
2003-171	In the Matter of the Application for Approval of a Reduction of Rates in Compliance with Section 60 of Republic Act No. 9136 and Executive Order No. 119 with Prayer for Provisional Authority	Bukidnon II Electric Cooperative, Inc. (BUSECO II)	Decision dated October 21, 2004. Final rate reduction was granted.
2003-165	In the Matter of the Application for Approval of a Reduction of Rates in Compliance with Section 60 of Republic Act No. 9136 and Executive Order No. 119 with Prayer for Provisional Authority	Basilan Electric Cooperative, Inc. (BASELCO)	Decision dated November 2, 2004. Provisional Authority was made permanent.
2003-158	In the Matter of the Application for Approval of a Reduction of Rates in Compliance with Section 60 of Republic Act No. 9136 and Executive Order No. 119 with Prayer for Provisional Authority	Eastern Samar Electric Cooperative, Inc. (ESAMELCO)	Decision dated June 18, 2004. Final rate reduction was granted.
2003-148	In the Matter of the Application for Approval of a Reduction of Rates in Compliance with Section 60 of Republic Act No. 9136 and Executive Order No. 119 with Prayer for Provisional Authority	Sorsogon II Electric Cooperative, Inc. (SORECO II)	Decision dated October 7, 2004. Final rate reduction was granted.
2003-146	In the Matter of the Application for Approval of a Reduction of Rates in Compliance with Section 60 of Republic Act No. 9136 and Executive Order No. 119 with Prayer for Provisional Authority	Nueva Vizcaya Electric Cooperative, Inc. (NUVELCO)	Decision dated August 6, 2004. Final rate reduction was granted.
2003-143	In the Matter of the Application for Approval of a Reduction of Rates in Compliance with Section 60 of Republic Act No. 9136 and Executive Order No. 119 with Prayer for Provisional Authority	Surigao del Sur II Electric Cooperative, Inc. (SURSECO II)	Decision dated September 20, 2004. Final rate reduction was approved.
2003-142	In the Matter of the Application for Approval of a Reduction of Rates in Compliance with Section 60 of Republic Act No. 9136 and Executive Order No. 119 with Prayer for Provisional Authority	Leyte II Electric Cooperative, Inc. (LEYECO II)	Decision dated September 13, 2004. Final rate reduction was approved.
2003-123	In the Matter of the Application for Approval of a Reduction of Rates in Compliance with Section 60 of Republic Act No. 9136 and Executive Order No. 119 with Prayer for	Lanao Del Norte Electric Cooperative, Inc. (LANECO)	Decision dated September 20, 2004. Final rate reduction was approved.

CASE NUMBER	CASE TITLE	APPLICANT/ COMPLAINANT/ PETITIONER	SUMMARY OF DECISION
2003-122	Provisional Authority In the Matter of the Application for Approval of a Reduction of Rates in Compliance with Section 60 of Republic Act No. 9136 and Executive Order No. 119 with Prayer for Provisional Authority	Davao Oriental Electric Cooperative, Inc. (DORECO)	Decision dated September 14, 2004. Final rate reduction was approved.
2003-121	In the Matter of the Application for Approval of a Reduction of Rates in Compliance with Section 60 of Republic Act No. 9136 and Executive Order No. 119 with Prayer for Provisional Authority	Camiguin Electric Cooperative, Inc. (CAMELCO)	Decision dated September 20, 2004. Final rate reduction was approved.
2003-119	In the Matter of the Application for Approval of a Reduction of Rates in Compliance with Section 60 of Republic Act No. 9136 and Executive Order No. 119 with Prayer for Provisional Authority	Surigao Del Norte Electric Cooperative, Inc. (SURNECO)	Decision dated August 23, 2004. Final rate reduction was granted.
2003-118	In the Matter of the Application for Approval of a Reduction of Rates in Compliance with Section 60 of Republic Act No. 9136 and Executive Order No. 119 with Prayer for Provisional Authority	Iloilo III Electric Cooperative, Inc. (ILECO III)	Decision dated September 2, 2004. Final rate reduction was granted.
2003-117	In the Matter of the Application for Approval of a Reduction of Rates in Compliance with Section 60 of Republic Act No. 9136 and Executive Order No. 119 with Prayer for Provisional Authority	Surigao del Sur I Electric Cooperative, Inc. (SURSECO I)	Decision dated June 14, 2004. Final authority was granted.
2003-113	In the Matter of the Application for Approval of a Reduction of Rates in Compliance with Section 60 of Republic Act No. 9136 and Executive Order No. 119 with Prayer for Provisional Authority	South Cotabato II Electric Cooperative, Inc. (SOCOTECO II)	Decision dated September 21, 2004. Final rate reduction was granted.
2003-111	In the Matter of the Application for Approval of a Reduction of Rates in Compliance with Section 60 of Republic Act No. 9136 and Executive Order No. 119 with Prayer for Provisional Authority	Misamis Oriental II Electric Cooperative, Inc. (MORESCO II)	Decision dated June 21, 2004. Final rate reduction was granted.
2003-103	In the Matter of the Application for Approval of a Reduction of Rates in Compliance with Section 60 of	Mountain Province Electric Cooperative, Inc. (MOPRECO)	Decision dated September 13, 2004. Final rate reduction was approved.

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2003 - 97	Republic Act No. 9136 and Executive Order No. 119 with Prayer for Provisional Authority In the Matter of the Application for Approval of a Reduction of Rates in Compliance with Section 60 of Republic Act No. 9136 and Executive Order No. 119 with Prayer for Provisional Authority	Camarines Sur IV Electric Cooperative, Inc. (CASURECO IV)	Decision dated August 5, 2004. Provisional Authority was made permanent.
2003 - 96	In the Matter of the Application for Approval of a Reduction of Rates in Compliance with Section 60 of Republic Act No. 9136 and Executive Order No. 119 with Prayer for Provisional Authority	Leyte V Electric Cooperative, Inc. (LEYECO V)	Decision dated June 23, 2004. Final rate reduction was granted.
2003-95	In the Matter of the Application for Approval of a Reduction of Rates in Compliance with Section 60 of Republic Act No. 9136 and Executive Order No. 119 with Prayer for Provisional Authority	Samar II Electric Cooperative, Inc. (SAMELCO II)	Decision dated June 26, 2004. Final rate reduction was granted.
2003-95	In the Matter of the Application for Approval of a Reduction of Rates in Compliance with Section 60 of Republic Act No. 9136 and Executive Order No. 119 with Prayer for Provisional Authority	Camarines Norte Electric Cooperative, Inc. (CANORECO)	Decision dated July 26, 2004. Final rate reduction was granted.
2003-93	In the Matter of the Application for Approval of a Reduction of Rates in Compliance with Section 60 of Republic Act No. 9136 and Executive Order No. 119 with Prayer for Provisional Authority	North Cotabato Electric Cooperative, Inc. (COTELCO)	Decision dated August 5, 2004. Provisional Authority was made permanent.
2003-90	In the Matter of the Application for Approval of a Reduction of Rates in Compliance with Section 60 of Republic Act No. 9136 and Executive Order No. 119 with Prayer for Provisional Authority	Quezon II Electric Cooperative, Inc. (QUEZELCO II)	Decision dated September 13, 2004. Final rate reduction was approved with modification.
2003-71	In the Matter of the Application for Approval of a Reduction of Rates in Compliance with Section 60 of Republic Act No. 9136 and Executive Order No. 119 with Prayer for Provisional Authority	Misamis Occidental I Electric Cooperative, Inc. (MOELCI I)	Decision dated July 15, 2004. Provisional authority was made permanent.

CASE NUMBER	CASE TITLE	APPLICANT/ COMPLAINANT/ PETITIONER	SUMMARY OF DECISION
2003-69	In the Matter of the Application for Authority to Increase Capital Stock from Two Hundred Forty Five Thousand, Seven Hundred Twenty (P245,720.00) Pesos to Three Hundred Million (P300,000,000.00) Pesos and to Issue Stock Certificate Representing the Increase in Capital with Prayer for Provisional Authority	Cabanatuan Electric Corporation (CELCOR)	Decision dated August 19, 2004. Application to increase capital stock was approved but the conversion of obligation to First Cabanatuan Ventures Corporation to shares of stock was denied.
2003-67	In the Matter of the Application for Approval of a Reduction of Rates in Compliance with Section 60 of Republic Act No. 9136 and Executive Order No. 119 with Prayer for Provisional Authority	Cebu III Electric Cooperative, Inc. (CEBECO III)	Decision dated June 14, 2004. Final authority was granted.
2003-66	In the Matter of the Application for Approval of a Reduction of Rates in Compliance with Section 60 of Republic Act No. 9136 and Executive Order No. 119 with Prayer for Provisional Authority	Tablas Island Electric Cooperative Inc. (TIELCO)	Decision dated November 17, 2004. Provisional Authority was made permanent.
2003-63	In the Matter of the Application for Approval of a Reduction of Rates in Compliance with Section 60 of Republic Act No. 9136 and Executive Order No. 119 with Prayer for Provisional Authority	Misamis Occidental II Electric Cooperative, Inc. (MOELCI II)	Decision dated June 26, 2004. Provisional authority was made permanent.
2003-60	In the Matter of the Application for Approval of a Reduction of Rates in Compliance with Section 60 of Republic Act No. 9136 and Executive Order No. 119 with Prayer for Provisional Authority	Bantayan Island Electric Cooperative, Inc. (BANELCO)	Decision dated September 2, 2004. Final rate reduction was approved.
2003-55	In the Matter of the Application for Approval of a Reduction of Rates in Compliance with Section 60 of Republic Act No. 9136 and Executive Order No. 119 with Prayer for Provisional Authority	Quezon I Electric Cooperative, Inc. (QUEZELCO I)	Decision dated September 13, 2004. Final rate reduction was approved with modification.
2003-21	In the Matter of the Application for Approval of a Reduction of Rates in Compliance with Section 60 of Republic Act No. 9136 and Executive Order No. 119 with Prayer for Provisional Authority	Ifugao Electric Cooperative, Inc. (IFELCO)	Decision dated August 23, 2004. Provisional authority was made permanent.

CASE NUMBER	CASE TITLE	APPLICANT/ COMPLAINANT/ PETITIONER	SUMMARY OF DECISION
2003-16	In the Matter of the Application for Approval of a Reduction of Rates in Compliance with Section 60 of Republic Act No. 9136 and Executive Order No. 119 with Prayer for Provisional Authority	VMC Rural Electric Service Cooperative, Inc. (VRESCO)	Decision dated July 9, 2004. Final Authority was granted.
2003-02	Application for Authority to a) Decommission and Retire the 2 MVA EE Substation, the 5 MVA GE Substation, the 5 MVA Daihen Substation and the 5 MVA Siemens Substation all Located in Calasiao, Pangasinan and In Lieu thereof Install and Operate a 20/27/33 MVA Substation Including the Installation of a Substation and Automation System (SCADA) and b) Convert Voltage of Feeders 2, 3 and 5 from 4.8 KV to 1.8 KV	Dagupan Electric Corporation (DECORP)	Decision dated December 15, 2003. The decommissioning of four (4) transformers, operation of transformers and substation automation system, and conversion of feeder voltage was approved.
2002-333	Basic Mass Company, Inc. versus Manila Electric Company (MERALCO)	Basic Mass Company, Inc.	Decision dated February 10, 2004. The case was dismissed on the ground of lack of jurisdiction since Basic Mass is a stockholder of Meralco. Intracorporate conflicts are within the jurisdiction of the Regional Trial Courts.
2002-321	Application for the Authority to Secure a Fifty Three Million (P53,000,000.00) Peso Loan from Union Bank of the Philippines.	San Fernando Electric Light and Power Company, Inc. (SFELAPCO)	Decision dated July 5, 2004. The application was approved the loan subject to the condition that it will be used for projects to meet present and future demands and regular reporting to the ERC as to balances and payments.
2002-303	Grace L. Garcia versus Manila Electric Company	Grace L. Garcia	Decision dated February 26, 2004. Meralco is directed to transfer and install the electric meter of complainant at a location accessible for reading and testing.
2002-253	In the Matter of the Application for the Approval of the Proposed Rules, Terms and Condition for Open Access Transmission Service (OATS) and Proposed Rates, Terms and Conditions of Ancillary Services	National Transmission Corporation (TRANSCO)	Decision dated February 11, 2004. OATS was approved as revised and amended.

CASE NUMBER	CASE TITLE	APPLICANT/ COMPLAINANT/ PETITIONER	SUMMARY OF DECISION
2002-143 2002-18	In the Matter of the Application for Approval of the Revised Rate Schedules on Compliance with Section 36 of Republic Act No. 9136 and ERC Order dated October 30, 2001, with Prayer for Provisional Authority	Mansons Corporation	Decision dated February 11, 2004. OATA of P0.0344/kWh was approved.
2002-140	In the Matter of the Application for Approval of the Unbundled Rates Pursuant to the Provisions of Republic Act No. 9136	Cagayan de Sulu Electric Cooperative, Inc. (CASELCO)	Decision dated June 7, 2004. OATA of P0.1651/kWh was approved.
2002-30 2001-912	In the Matter of the Application for Approval of the Unbundled Rates Pursuant to the Provisions of Republic Act No. 9136	Pampanga II Electric Cooperative, Inc. (PELCO II)	Decision dated January 28, 2004. OATA of P0.1613/kWh was approved.
2002-22	In the Matter of the Application for Approval of the Unbundled Rates Pursuant of the Provisions of Republic Act No. 9136	Nueva Ecija II Electric Cooperative, Inc. (NEECO II)	Decision dated January 20, 2004. OATA of P0.4725/kWh was approved.
2002-02	In the Matter of Application for Approval of Authority to Dispose of Certain Properties	Manila Electric Company (MERALCO)	Decision dated April 12, 2004. The disposal of three lots was approved the acquisition of lots ideal for locating substations and distribution facilities, with allowance for future expansion, was also approved.
2002-01	In the Matter of the Application for Approval of the Unbundled Rates and Basic Rate Increase in the Small Island Grids	National Power Corporation (NPC)	Decision dated December 20, 2003. OATAs of P3.7064/kWh for Luzon, P5.6404/kWh for Visayas, P4.8024/kWh for Mindanao were approved.
2001-1013	In the Matter of the Application for Approval of the Unbundled Rates Pursuant to the Provisions of Republic Act No. 9136	Albay Electric Cooperative, Inc. (ALECO)	Decision dated February 11, 2004. OATA of P(0.0690)/kWh was approved.
2001-1011	In the Matter of the Application for Approval of the Unbundled Rates Pursuant of the Provisions of Republic Act No. 9136	Southern Leyte Electric Cooperative, Inc. (SOLECO)	Decision dated December 29, 2003. OATA of P0.5089/kWh was approved.
2001-1009	In the Matter of the Application for Approval of the Unbundled Rates Pursuant to the Provisions of Republic Act No. 9136	South Cotabato II Electric Cooperative, Inc. (SOCOTECO II)	Decision dated February 4, 2004. OATA of P0.1767/kWh was approved.

CASE NUMBER	CASE TITLE	APPLICANT/ COMPLAINANT/ PETITIONER	SUMMARY OF DECISION
2001-1006	In the Matter of the Application for Approval of the Unbundled Rates Pursuant to the Provisions of Republic Act No. 9136	Camarines Sur III Electric Cooperative, Inc. (CASURECO III)	Decision dated December 29, 2004. OATA of P0.4559/kWh was approved.
2001-1002	In the Matter of the Application for Approval of the Unbundled Rates Pursuant to the Provisions of Republic Act No. 9136	Sultan Kudarat Electric Cooperative, Inc.(SUKELCO)	Decision dated August 5, 2004. OATA of P0.2118/kWh was approved.
2001-1001	In the Matter of the Application for Approval of the Unbundled Rates Pursuant to the Provisions of Republic Act No. 9136	Misamis Oriental II Electric Cooperative, Inc. (MORESCO II)	Decision dated March 10, 2004. OATA of 0.1384/kWh was approved.
2001-1000	In the Matter of the Application for Approval of the Unbundled Rates Pursuant to the Provisions of Republic Act No. 9136	Camarines Sur IV Electric Cooperative, Inc. (CASURECO IV)	Decision dated August 5, 2004. OATA of P0.6412/kWh was approved.
2001-999	In the Matter of the Application for Approval of the Unbundled Rates Pursuant to the Provisions of Republic Act No. 9136	Sorsogon II Electric Cooperative, Inc. (SORECO II)	Decision dated December 29, 2004. OATA of P0.6193/kWh was approved.
2001-996	In the Matter of the Application for Approval of the Unbundled Rates Pursuant to the Provisions of Republic Act No. 9136	Camiguin Electric Cooperative, Inc. (CAMELCO)	Decision dated December 3, 2003.OATA of P0.1369/kWh was approved.
2001-995	In the Matter of the Application for Approval of the Unbundled Rates Pursuant to the Provisions of Republic Act No. 9136	Central Pangasinan Electric Cooperative, Inc. (CENPELCO)	Decision dated January 28, 2004.OATA of P0.0964/kWh was approved.
2001-994	In the Matter of the Application for Approval of the Unbundled Rates Pursuant to the Provisions of Republic Act No. 9136	Davao del Norte Electric Cooperative, Inc. (DANEKO)	Decision dated February 6, 2004.OATA of P0.0668/kWh was approved.
2001-993	In the Matter of the Application for Approval of the Unbundled Rates Pursuant to the Provisions of Republic Act No. 9136	Nueva Ecija III Electric Cooperative, Inc. (NEECO III)	Decision dated September 15, 2003. OATA of P0.3040/kWh was approved.
2001-992	In the Matter of the Application for Approval of the Unbundled Rates Pursuant to the Provisions of Republic Act No. 9136	Bohol II Electric Cooperative, Inc. (BOHECO II)	Decision dated December 29, 2004. OATA of P0.0365/kWh was approved.
2001-991	In the Matter of the Application for Approval of the Unbundled Rates Pursuant of the Provisions of Republic Act No. 9136	Pampanga Rural Electric Service Cooperative, Inc. (PRESCO)	Decision dated December 29, 2003.OATA of P0.0670/kWh was approved.

CASE NUMBER	CASE TITLE	APPLICANT/ COMPLAINANT/ PETITIONER	SUMMARY OF DECISION
2001-984	In the Matter of the Application for Approval of the Unbundled Rates Pursuant to the Provisions of Republic Act No. 9136	Tarlac I Electric Cooperative, Inc. (TARELCO)	Decision dated December 29, 2004. OATA of P0.0392/kWh was approved.
2001-983	In the Matter of the Application for Approval of the Unbundled Rates Pursuant to the Provisions of Republic Act No. 9136	Guimaras Electric Cooperative, Inc. (GUIMELCO)	Decision dated February 25, 2004. OATA of P0.2928/kWh was approved.
2001-982	In the Matter of the Application for Approval of the Unbundled Rates Pursuant to the Provisions of Republic Act No. 9136	Samar I Electric Cooperative, Inc. (SAMELCO I)	Decision dated August 5, 2004. OATA of P0.1800/kWh was approved.
2001-981	In the Matter of the Application for Approval of the Unbundled Rates Pursuant to the Provisions of Republic Act No. 9136	Leyte V Electric Cooperative, Inc. (LEYECO V)	Decision dated February 27, 2004. OATA of P0.3980/kWh was approved.
2001-980	In the Matter of the Application for Approval of the Unbundled Rates Pursuant of the Provisions of Republic Act No. 9136	Cebu III Electric Cooperative, Inc. (CEBECO III)	Decision dated January 23, 2004. OATA of P0.0924/kWh was approved.
2001-979	In the Matter of the Application for Approval of the Unbundled Rates Pursuant to the Provisions of Republic Act No. 9136	Oriental Mindoro Electric Cooperative, Inc. (ORMECO)	Decision dated January 13, 2004. OATA of P0.1167/kWh was approved.
2001-977	In the Matter of the Application for Approval of the Unbundled Rates Pursuant to the Provisions of Republic Act No. 9136	Davao del Sur Electric Cooperative, Inc. (DASURECO)	Decision dated June 24, 2004. OATA of P0.0675/kWh was approved.
2001-974	In the Matter of the Application for Approval of the Unbundled Rates Pursuant to the Provisions of Republic Act No. 9136	Masbate Electric Cooperative, Inc. (MASELCO)	Decision dated March 3, 2004. OATA of P0.3394/kWh was approved.
2001-972	In the Matter of the Application for Approval of the Unbundled Rates Pursuant of the Provisions of Republic Act No. 9136	Tarlac II Electric Cooperative, Inc. (TARELCO II)	Decision dated February 4, 2004. OATA of P0.0185/kWh was approved.
2001-971 2001-523 99-17	In the Matter of the Application for Approval of the Unbundled Rates Pursuant to the Provisions of Republic Act No. 9136. In the Matter of the Application for Authority to Increase Rates with Provisional Authority	Misamis Occidental II Electric Cooperative, Inc. (MOELCI II)	Decision dated February 27, 2004. OATA of P0.1017/kWh was approved.

CASE NUMBER	CASE TITLE	APPLICANT/ COMPLAINANT/ PETITIONER	SUMMARY OF DECISION
2001-967	In the Matter of the Application for Approval of the Unbundled Rates Pursuant of the Provisions of Republic Act No. 9136	Agusan del Sur Electric Cooperative, Inc. (ASELCO)	Decision dated January 23, 2004. OATA of P(0.0831)/kWh was approved.
2001-966	In the Matter of the Application for Approval of the Unbundled Rates Pursuant to the Provisions of Republic Act No. 9136	Negros Occidental Electric Cooperative, Inc. (NOCECO)	Decision dated December 22, 2003. OATA of P0.3094/kWh was approved.
2001-964	In the Matter of the Application for Approval of the Unbundled Rates Pursuant to the Provisions of Republic Act No. 9136	Eastern Samar Electric Cooperative, Inc. (ESAMELCO)	Decision dated February 11, 2004. OATA of P0.2384/kWh was approved.
2001-963	In the Matter of the Application for Approval of the Unbundled Rates Pursuant to the Provisions of Republic Act No. 9136	Isabela II Electric Cooperative, Inc. (ISELCO II)	Decision dated March 4, 2004. OATA of P0.1830/kWh was approved.
2001-962	In the Matter of the Application for Approval of the Unbundled Rates Pursuant to the Provisions of Republic Act No. 9136	Pampanga III Electric Cooperative, Inc. (PELCO III)	Decision dated January 28, 2004. OATA of P0.1613/kWh was approved.
2001-961	In the Matter of the Application for Approval of the Unbundled Rates Pursuant of the Provisions of Republic Act No. 9136	Aurora Electric Cooperative Inc. (AURELCO)	Decision dated December 29, 2004. OATA of P0.3743/kWh was approved.
2001-960	In the Matter of the Application for Approval of the Unbundled Rates Pursuant to the Provisions of Republic Act No. 9136	Iloilo II Electric Cooperative, Inc. (ILECO II)	Decision dated December 3, 2003. OATA of P0.1655/kWh was approved.
2001-958	In the Matter of the Application for Approval of the Unbundled Rates Pursuant of the Provisions of Republic Act No. 9136	Davao Oriental Electric Cooperative, Inc. (DORECO)	Decision dated January 23, 2004. OATA of P0.4062/kWh was approved.
2001-957	In the Matter of the Application for Approval of the Unbundled Rates Pursuant to the Provisions of Republic Act No. 9136	Leyte I Electric Cooperative, Inc. (LEYECO I)	Decision dated March 12, 2004. OATA of P0.3980/kWh was approved.
2001-956	In the Matter of the Application for Approval of the Unbundled Rates Pursuant of the Provisions of Republic Act No. 9136	Biliran Electric Cooperative, Inc. (BILECO)	Decision dated December 29, 2003. OATA of P0.2542/kWh was approved.
2001-955	In the Matter of the Application for Approval of the Unbundled Rates Pursuant of the Provisions of Republic Act No. 9136	Leyte III Electric Cooperative, Inc. (LEYECO III)	Decision dated January 21, 2004. OATA of P0.4923/kWh was approved.

CASE NUMBER	CASE TITLE	APPLICANT/ COMPLAINANT/ PETITIONER	SUMMARY OF DECISION
2001-954	In the Matter of the Application for Approval of the Unbundled Rates Pursuant to the Provisions of Republic Act. No. 9136	Marinduque Electric Cooperative, Inc. (MARELCO)	Decision dated December 29, 2003. OATA of P0.0444/kWh was approved.
2001-953	In the Matter of the Application for Approval of the Unbundled Rates Pursuant to the Provisions of Republic Act No. 9136	Romblon Electric Cooperative, Inc. (ROMELCO)	Decision dated December 29, 2003. OATA of P0.11384/kWh was approved.
2001-951	In the Matter of the Application for Approval of the Revised Rate Schedules in Compliance with Section 36 of Republic Act No. 9136 and ERC Order dated October 30, 2001, with Prayer for Provisional Authority.	Ibaan Electric and Engineering Corporation (IEEC)	Decision dated January 9, 2004. OATA of P0.0682/kWh was approved.
2001-949	In the Matter of the Application for Approval of the Unbundled Rates Pursuant to the Provisions of Republic Act No. 9136	Negros Oriental II Electric Cooperative, Inc. (NORECO II)	Decision dated December 29, 2004. OATA of 0.0492/kWh was approved.
2001-948	In the Matter of the Application for Approval of the Unbundled Rates Pursuant to the Provisions of Republic Act No. 9136	Camotes Island Electric Cooperative, Inc. (CELCO)	Decision dated September 30, 2004. OATA of P0.3370/kWh was granted.
2001-947	In the Matter of the Application for Approval of the Unbundled Rates Pursuant to the Provisions of Republic Act No. 9136	Lubang Island Electric Cooperative, Inc. (LUBELCO)	Decision dated March 29, 2004. OATA of P1.5600/kWh was approved.
2001-946	In the Matter of the Application for Approval of the Unbundled Rates Pursuant of the Provisions of Republic Act No. 9136	Aklan Electric Cooperative, Inc. (AKELCO)	Decision dated December 22, 2003. OATA of P0.2894/kWh was approved.
2001-945	In the Matter of the Application for Approval of the Unbundled Rates Pursuant to the Provisions of Republic Act No. 9136	Abra Electric Cooperative, Inc. (ABRECO)	Decision dated January 14, 2004. OATA of P0.0935/kWh was approved.
2001-943	In the Matter of the Application for Approval of the Unbundled Rates Pursuant of the Provisions of Republic Act No. 9136	Isabela I Electric Cooperative, Inc. (ISELCO I)	Decision dated December 22, 2003. OATA of P0.1619/kWh was approved.
2001-941	In the Matter of the Application for Approval of the Unbundled Rates Pursuant of the Provisions of Republic Act No. 9136	Misamis Occidental I Electric Cooperative, Inc. (MOELCI I)	Decision dated December 29, 2003. OATA of P0.4469/kWh was approved.

CASE NUMBER	CASE TITLE	APPLICANT/ COMPLAINANT/ PETITIONER	SUMMARY OF DECISION
2001-935 99-58	In the Matter of the Application for Approval of the Unbundled Rates Pursuant to the Provisions of Republic Act No. 9136	Basilan Electric Cooperative, Inc. (BASELCO)	Decision dated May 20, 2004. OATA of P1.1527/kWh was approved.
2001-934	In the Matter of the Application for Approval of the Unbundled Rates Pursuant to the Provisions of Republic Act No. 9136	Samar II Electric Cooperative, Inc. (SAMELCO II)	Decision dated December 29, 2003. OATA of P0.1778/kWh was approved.
2001-931	In the Matter of the Application for Approval of the Unbundled Rates Pursuant to the Provisions of Republic Act. No. 9136	Pangasinan III Electric Cooperative, Inc. (PANELCO III)	Decision dated December 29, 2003. OATA of P0.0631/kWh was approved.
2001-930	In the Matter of the Application for Approval of the Unbundled Rates Pursuant to the Provisions of Republic Act No. 9136	La Union Electric Cooperative, Inc. (LUELCO)	Decision dated December 29, 2004. OATA of P(0.1579)/kWh was approved.
2001-929	In the Matter of the Application for Approval of the Unbundled Rates Pursuant to the Provisions of Republic Act. No. 9136	Bukidnon II Electric Cooperative, Inc. (BUSECO)	Decision dated December 29, 2003. OATA of P0.0069/kWh was approved.
2001-927	In the Matter of the Application for Approval of the Unbundled Rates Pursuant to the Provisions of Republic Act No. 9136	Iloilo III Electric Cooperative, Inc. (ILECO III)	Decision dated January 26, 2004. OATA of P0.1645/kWh was approved.
2001-924	In the Matter of the Application for Approval of the Unbundled Rates Pursuant to the Provisions of Republic Act No. 9136	Quezon I Electric Cooperative, Inc. (QUEZELCO I)	Decision dated January 12, 2004. OATA of P0.2079/kWh was approved.
2001-920	In the Matter of the Application for Approval of the Unbundled Rates Pursuant to the Provisions of Republic Act No. 9136	Northern Samar Electric Cooperative, Inc. (NORSAMELCO)	Decision dated May 14, 2004. OATA of P0.1120/kWh was approved.
2001-918	In the Matter of the Application for Approval of the Unbundled Rates Pursuant to the Provisions of Republic Act No. 9136	Agusan del Norte Electric Cooperative, Inc. (ANECO)	Decision dated January 26, 2004. OATA of P0.2307/kWh was approved.
2001-917	In the Matter of the Application for Approval of the Unbundled Rates Pursuant to the Provisions of Republic Act No. 9136	Antique Electric Cooperative, Inc. (ANTECO)	Decision dated December 12, 2003. OATA of P(0.1094)/kWh was approved.
2001-913	In the Matter of the Application for Approval of the Unbundled Rates Pursuant to the Provisions of Republic Act No. 9136	Lanao del Norte Electric Cooperative, Inc. (LANECO)	Decision dated June 23, 2004. OATA of 0.3808/kWh was approved.

CASE NUMBER	CASE TITLE	APPLICANT/ COMPLAINANT/ PETITIONER	SUMMARY OF DECISION
2001-911	In the Matter of the Application for Approval of the Unbundled Rates Pursuant to the Provisions of Republic Act No. 9136	Palawan Electric Cooperative, Inc. (PALECO)	Decision dated January 28, 2004. OATA of P0.0281/kWh was approved.
2001-910	In the Matter of the Application for Approval of the Unbundled Rates Pursuant to the Provisions of Republic Act No. 9136	Maguindanao Electric Cooperative Inc. (MAGELCO)	Decision dated December 12, 2003. OATA of P0.1831/kWh was approved.
2001-909	In the Matter of the Application for Approval of the Unbundled Rates Pursuant to the Provisions of Republic Act No. 9136	Panay Electric Company, Inc. (PECO)	Decision dated May 19, 2004. OATA of P(0.1017)/kWh was approved.
2001-907	In the Matter of the Application for Approval of the Unbundled Rates Pursuant to the Provisions of Republic Act No. 9136	Bohol I Electric Cooperative, Inc. (BOHECO I)	Decision dated February 18, 2004. OATA of P0.2227/kWh was approved.
2001-905 2002-10 2002-142	In the Matter of Application for Approval of the Revised/Unbundled Rates Pursuant to the Provision of Republic Act No. 9136, with Prayer for Provisional Authority	San Fernando Electric Light and Power Company, Inc. (SFELAPCO)	Decision dated December 8, 2003. OATA of P0.0048/kWh was approved.
2001-905 2002-12 2002-151	In the Matter of the Application for Approval of the Unbundled Rates Pursuant to the Provisions of Republic Act No. 9136	Tarlac Electric, Inc. (TEI)	Decision dated March 3, 2004. OATA of P0.0080/kWh was approved.
2001-903 2002-07	In the Matter of the Application for Approval of the Unbundled Rates Pursuant to the Provisions of Republic Act No. 9136	Misamis Oriental I Electric Cooperative, Inc. (MORESCO I)	Decision dated March 10, 2004. OATA of P0.1384/kWh was approved.
2001-902	In the Matter of the Application for Approval of the Unbundled Rates Pursuant Pursuant to the Provisions of Republic Act No. 9136	Batangas II Electric Cooperative, Inc. (BATELEC II)	Decision dated February 24, 2004. OATA of P0.0342/kWh was approved.
2001-899 2002-13	In the Matter of Application for Approval of the Revised Rate Schedules in Compliance with Section 36 of Republic Act No. 9136 and Order dated October 30, 2001 and or Approval of Appraisal of Properties, with Prayer for Provisional Authority	Dagupan Electric Corporation (DECORP)	Decision dated January 21, 2004. OATA of P0.0641/kWh was approved. The properties and equipment in service at sound value as of Dec. 31, 2000 amounting to P458,101,026 were approved
2001-898	In the Matter of the Application for Approval of the Unbundled Rates Pursuant to the Provisions of Republic Act No. 9136	Cotabato Light and Power Company, Inc. (COLIGHT/CLPC)	Decision dated May 28, 2004. OATA of P0.1469/kWh was approved.

CASE NUMBER	CASE TITLE	APPLICANT/ COMPLAINANT/ PETITIONER	SUMMARY OF DECISION
2001-896 2002-11 2001-482 98-75	In the Matter of the Application for the Issuance of Certificate of Public Convenience and Necessity for the Operation of Electric Service in the City of Pasig with Prayer for Provisional Authority	Manila Electric Company (MERALCO)	Decision dated February 02, 2004. CPCN was issued effective from June 28, 2003 to June 27, 2028 as provided for in the approved franchise.
2001-895 2002-09 2001-480 98-73	In the Matter of Application for Authority to Revise/Unbundled Rates in Accordance with Sec. 36 of Republic Act No. 9136, with Prayer for Provisional Authority Application for Approval of the Sound Value Appraisal of Applicant's Properties and Equipment.	La Union Electric Company (LUECO)	Decision dated December 22, 2003. OATA of P0.1084/kWh was approved. The Net Utility Plant in Service at Sound Value as of August 19, 1998 amounting to P170,002,900 was approved.
2001-894	In the Matter of the Application for Approval of the Unbundled Rates Pursuant to the Provisions of Republic Act No. 9136	Angeles Electric Corporation (AEC)	Decision dated June 23, 2004. OATA of (0.0598)/kWh was approved.
2001-893	In the Matter of the Application for Approval of the Revised Rate Schedules on Compliance with Section 36 of Republic Act No. 9136 and ERC Order dated October 30, 2001, with Prayer for Provisional Authority; For Approval of Revision of Rates and Appraisal of Properties with Prayer for Provisional Authority	Iligan Light and Power, Inc. (ILPI)	Decision dated December 22, 2003. OATA of P0.2013/kWh was approved. The net utility plant in service at sound value as of Dec. 31, 1997 amounting to P185,517,900 was approved
2001-892	In the Matter of the Application for Approval of the Unbundled Rates Pursuant to the Provisions of Republic Act No. 9136	Cagayan Electric Power and Light Company, Inc. (CEPALCO)	Decision dated May 19, 2004. OATA of P0.0921/kWh was approved.
2001-848 2002-17	In the Matter of the Application for Approval of the Unbundled Rates Pursuant to the Provisions of Republic Act No. 9136	San Jose Electric Cooperative, Inc. (SAJELCO)	Decision dated May 21, 2004. OATA of P0.1771/kWh was approved.
2001-774 2000-185	In the Matter of the Application for the Issuance of Certificate of Public Convenience and Necessity for the Operation of Electric Service in the Municipality of Angono, Province of Rizal with Prayer for Provisional Authority	Manila Electric Company (MERALCO)	Decision dated February 02, 2004. CPCN was issued effective from June 28, 2003 to June 27, 2028 as provided for in the approved franchise
2001-757	In the Matter of the Application for Approval of Industrial Service Riders	Manila Electric Company (MERALCO)	Decision dated August 23, 2004. The provisional approval to grant discounts to industrial customers that were able to attain certain

CASE NUMBER	CASE TITLE	APPLICANT/ COMPLAINANT/ PETITIONER	SUMMARY OF DECISION
2001-652 2000-63	Petition for Reformatting of Petitioner's Basic Rates Without Provisions for any Increase and/or Decrease and for the Revision of the Power Purchase Adjustment Formula with Prayer for Provisional Authority	Batangas II Electric Cooperative, Inc. (BATELEC II)	demand and load factor threshold was made permanent. Decision dated September 16, 2004. Authority granted to reformat rates was made permanent. As regards the revised rates, the same was declared closed and terminated for being moot and academic, the subject having been adequately addressed in the unbundling of rates application of BATELEC II decided on February 4, 2004.
2001-631 2000-42	In the Matter of the Application for Authority to Increase Rates by Php 0.4459/kwh with Prayer for Provisional Authority	Batangas I Electric Cooperative, Inc. (BATELEC I)	Decision dated September 20, 2004. The case was declared closed and terminated for being moot and academic, the subject having been adequately addressed in the unbundling of rates application of BATELEC I decided on March 28, 2003.
2001-503	In the Matter of the Application for Sound Value Appraisal of Properties and Equipment	Cotabato Light and Power Company, Inc. (COLIGHT/CLPC)	Decision dated May 28, 2004. The net utility plant in service at sound value appraisal as of August 3, 1998 amounting to P294,377,450 was approved
2001-501 98-94	In the Matter of Application for Approval of the Revised Rate Schedules in Compliance with Section 36 of Republic Act No. 9136 and Order dated October 30, 2001, with Prayer for Provisional AuthorityApplication for Authority to Adjust its Rates to Attain the Allowable Rate of Return on Rate Base (RORB) with Prayer of Provisional Authority	Cabanatuan Electric Corporation (CELCOR)	Decision dated January 21, 2004.OATA of P0.1863/kWh was approved.
2001-358 96-122	Application for Authority to Increase Rates by P0.5244 per kilowatt-hour, w/ Prayer for Provisional Authority	VMC Rural Electric Service Cooperative, Inc. (VRESCO)	Decision dated June 16, 2004. The case was declared closed and terminated for being moot and academic, the subject having been adequately addressed in the unbundling of rates

CASE NUMBER	CASE TITLE	APPLICANT/ COMPLAINANT/ PETITIONER	SUMMARY OF DECISION
2001-267 94-125	Application For Authority to Increase Rates by P0.2983 with Provisional Authority	Quezon I Electric Cooperative, Inc. (QUEZELCO I)	application of VRESCO decided on July 25, 2003. Decision dated September 20, 2004. Case was declared closed and terminated for being moot and academic, the subject having been adequately addressed in the unbundling of rates application of QUEZELCO I decided on January 12, 2004.
2001- 100	Cynthia Pangyarihan versus Manila Electric Company	Cynthia Pangyarihan	Order dated July 19, 2004. Case was declared closed and terminated.

ANNEX 7

Status Report of Cases Filed in the Year 2004

ERC CASE NO.	CASE TITLE	APPLICANT/ COMPLAINANT/ RESPONDENT	STATUS AS OF DECEMBER 31, 2004
2004 – 01	In the Matter of the Petition for Approval/Review of the Amended and Restated Electric Power Purchase Agreement with Toledo Power Company with Prayer for Issuance of Provisional Authority	Visayan Electric Company, Inc. (VECO)	Order dated Nov. 24, 2004 - Petition was provisionally approved.
2004 – 02	Antonino A. Fontanilla representing Lydia Arevalo versus Manila Electric Company	Lydia Arevalo	On-going
2004 – 03	Antonino A. Fontanilla representing Annabelle Reyes versus Manila Electric Company	Annabelle Reyes	On-going
2004 – 04	Antonino A. Fontanilla representing Crispina Fontanilla versus Manila Electric Company	Crispina Fontanilla	On-going
2004 – 05	Juanito Bernardo versus Manila Electric Company	Juanito Bernardo	Order dated June 21, 2004 - Case was declared close and terminated.
2004 – 06	Lilibeth M. Llanos versus Manila Electric Company	Lilibeth M. Llanos	On going
2004 – 07	Lina M. Cruz versus Manila Electric Company	Lina M. Cruz	Order dated Feb. 20, 2004 - Case was declared close and terminated.
2004 – 08	Jimmy Latoza versus Manila Electric Company	Jimmy Latoza	Order dated March 8, 2004 - Case was declared close and terminated.
2004 – 09	John B. Scheerer versus Manila Electric Company	John B. Scheerer	Order dated Oct. 13, 2004 - Case was held in abeyance.
2004 – 10	In the Matter of the Application for Authority to Withdraw from the Service the Equipment and/or Machinery Installed at Lucban Substation Located in Lucban, Province of Quezon with Prayer for Provisional Authority	Manila Electric Company (MERALCO)	Order dated April 19, 2004 - Petition was provisionally approved.
2004 – 11	In the Matter of the Application for Authority to Implement/Change the Local Franchise Fee Rate in the Cities and Municipalities of Quezon, Caloocan, Calamba, Makati, Muntinlupa, Pasig Malabon, Navotas, Taguig and San Juan with Prayer for Provisional Authority	Manila Electric Company (MERALCO)	Order dated February 5, 2004 - Petition was provisionally approved.
2004 – 12	Jimmy S. Gianan versus Manila Electric Company	Jimmy S. Gianan	Order dated March 31, 2004 - Case was declared close and terminated.

ERC CASE NO.	CASE TITLE	APPLICANT/ COMPLAINANT/ RESPONDENT	STATUS AS OF DECEMBER 31, 2004
2004 – 13	Ester Largado versus Manila Electric Company	Ester Largado	Order dated March 15, 2004 - Case was declared close and terminated.
2004 – 14	Ester Largado versus Manila Electric Company	Ester Largado	Order dated March 15, 2004 - Case was declared close and terminated.
2004 – 15	Application for Approval of Special Program to Enhance Electricity Demand (SPEED) Rates with Prayer for Provisional Authority	San Fernando Electric Light and Power Company, Inc. (SFELAPCO)	Decision dated August 9, 2004 - P0.10/kWh SPEED discount per incremental consumption was approved.
2004 – 16	Robert Sy versus Manila Electric Company	Robert Sy	On-going
2004 – 17	Barry Zang versus Manila Electric Company	Barry Zang	Order dated Feb 11, 2004 - Case was declared close and terminated.
2004 – 18	In the Matter of Violation of ERC Orders, Rules and Regulations	Manila Electric Company (MERALCO)	Decision dated October 20, 2004 - Respondent to pay Php 51,900.00 as penalty for the said violations Motion for Reconsideration for resolution.
2004 – 19	In the Matter of the Approval of the Proposed Guidelines for the application and Approval of Caps on the Recoverable Rate of distribution system losses		Notice dated November 9, 2004. All DU directed to file application upon effectivity of the said guidelines
2004 - 20	In the Matter of the Application for the Recovery of Fuel and Independent Power Producer Costs under the Generation Rate Adjustment Mechanism (GRAM)	Manila Electric Company (MERALCO)	Order dated January 21, 2004 - GRAM application was approved.
2004 – 21	Ma. Lucia Ramos represented by Ma. Lourdes Santos versus Manila Electric Company	Ma. Lucia Ramos	Order dated May 17, 2004 - Case was declared close and terminated.
2004 – 22	Flora Valdeleon represented by Aniceto Valdeleon versus Manila Electric Company	Flora Valdeleon	Order dated March 22, 2004 - Case was declared close and terminated.
2004 – 23	Celestino Macatangay versus Manila Electric Company	Celestino Macatangay	Order dated April 2, 2004 - Case was declared close and terminated.
2004 – 24	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of ERC Case No. 2002-165)	Biliran Island Electric Cooperative, Inc. (BISELCO)	Order dated January 15, 2004 - Waiting for Compliance.

ERC CASE NO.	CASE TITLE	APPLICANT/ COMPLAINANT/ RESPONDENT	STATUS AS OF DECEMBER 31, 2004
2004 – 25	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of ERC Case No. 2002-165)	Misamis Occidental I Electric Cooperative, Inc. (MOELCI I)	Order dated January 15, 2004 - Waiting for Compliance.
2004 – 26	In the Matter of the Adoption of the Magna Carta for Electricity Consumers (formerly The Consumers' Code of Rights and Obligations of 2003) Pursuant to the Provisions of Section 41 of Republic Act No. 9136, otherwise known as the Electric Power Industry Reform Act		Code was promulgated on June 9, 2004; published on July 4, 2004; and effective on July 19, 2004.
2004 - 27	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of ERC Case No. 2002-194)	Southern Leyte Electric Cooperative, Inc. (SOLECO)	Order dated January 14, 2004 - Waiting for Compliance.
2004 - 28	Rafael D. Mariñas versus Manila Electric Company	Rafael D. Mariñas	On-going
2004 – 29	Leonilla B. Esteban versus Manila Electric Company	Leonilla B. Esteban	Order dated July 14, 2004 - Case was dismissed.
2004 – 30	Osmundo C. Diaz versus Manila Electric Company	Osmundo C. Diaz	On-going
2004 – 31	Rose Ana Diaz versus Manila Electric Company	Rose Ana Diaz	On-going
2004 – 32	In the Matter of the Application to Amend the Revised Terms and Conditions of Service as Prescribed in BOE Case No. 85-121 on Ten Percent (10%) Preference Shares Equivalent with Prayer for Provisional Authority	Manila Electric Company (MERALCO)	On-going
2004 – 33	Leodegario S. Martinez as represented by Elvira B. Escalante versus Manila Electric Company	Leodegario S. Martinez	Amicable Settlement filed on August 6, 2004 for resolution.
2004 – 34	Narciso J. Aguirre versus Manila Electric Company	Narciso J. Aguirre	On-going
2004 – 35	Apolinario Esmele versus Manila Electric Company	Apolinario Esmele	Order dated July 8, 2004 - Case was declared close and terminated.
2004 – 36	Jeremias S. Baluyot versus Manila Electric Company	Jeremias S. Baluyot	On-going
2004 – 37	Osias I. Tolentino versus Manila Electric Company	Osias I. Tolentino	On-going
2004 – 38	Application for Authority to Approve Electric Capital Projects within Franchise Area for the Calendar Year 2004 with Prayer of Provisional Authority	Manila Electric company (MERALCO)	Order dated March 16, 2004 - Application was provisionally approved.
2004 – 39	Querubin Oronea versus Manila Electric Company	Querubin Oronea	On-going

ERC CASE NO.	CASE TITLE	APPLICANT/ COMPLAINANT/ RESPONDENT	STATUS AS OF DECEMBER 31, 2004
2004 – 40	Herman V. Sumadchat versus Manila Electric Company	Herman V. Sumadchat	On-going
2004 – 41	Purita P. Vibal versus Manila Electric Company	Purita P. Vibal	On-going
2004 – 42	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of ERC Case No. 2002-165)	Basilan Electric Cooperative, Inc. (BASELCO)	Manifestation and justification filed on March 2, 2004 for resolution.
2004 – 43	Vicente Gomez versus Misamis Oriental II Electric Cooperative, Inc. (MORESCO II)	Vicente Gomez	On-going
2004 – 44	Application for Approval of Special Program to Enhance Electricity Demand (SPEED) Rates with Prayer for Provisional Authority	Dagupan Electric Corporation (DECORP)	Decision dated August 9, 2004. P0.03/kWh SPEED discount per incremental consumption was approved.
2004 – 45	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of Section 52 of ERB Resolution No. 95-21, electrocution incident at Taytay, Rizal)	Manila Electric Company (MERALCO)	Decision dated October 20, 2004. MERALCO was fined P53,200 for failure to report that a high tension wire from Meralco tower in Taytay fell and hit a certain Mr. Velasco on September 29, 2003
2004 – 46	L. Bautista versus Manila Electric Company	L. Bautista	Order dated August 31, 2004 - Case was declared close and terminated.
2004 – 47	Rolito Atienza versus Manila Electric Company	Rolito Atienza	Order dated March 26, 2004 - Case was declared close and terminated.
2004 – 48	Guillermo S. Furguson versus Manila Electric Company	Guillermo S. Furguson	Order dated June 28, 2004 - Case was declared close and terminated.
2004 – 49	In the Matter of the Application for Authority to Dispose of Certain Properties Located at Antipolo City, Province of Rizal, with Prayer for Provisional Authority	Manila Electric Company (MERALCO)	Order dated May 19, 2004 - Application was provisionally Approved.
2004 – 50	Marianne G. Alguisor versus Manila Electric Company	Marianne G. Alguisor	On-going
2004 – 51	Feliciano Danao represented by Esmeraldo Agor versus Manila Electric Company	Feliciano Danao	On-going
2004 – 52	In the Matter of Application for Approval of the Gas Supply and Purchase Agreement (GSPA) for Inclusion in the Recovery Mechanism	National Power Corporation (NPC) and Power Sector Assets and Liabilities Management (PSALM)	Order dated August 24, 2004 - GSPA application was approved.

ERC CASE NO.	CASE TITLE	APPLICANT/ COMPLAINANT/ RESPONDENT	STATUS AS OF DECEMBER 31, 2004
2004 – 53	Illuminida Guillermo Hernandez versus Manila Electric Company	Illuminida Guillermo Hernandez	Order dated May 24, 2004 - Case was declared close and terminated.
2004 – 54	Purita Vibal versus Manila Electric Company	Purita Vibal	On-going
2004 – 55	Richard J. Nethercott versus Manila Electric Company	Richard J. Nethercott	Order dated July 19, 2004 - Case was declared close and terminated.
2004 – 56	Angel Zapanta represented by Loida Zapanta versus Manila Electric Company	Angel Zapanta	Order dated August 24, 2004 - Case was declared close and terminated.
2004 – 57	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of Orders/Loan Condonation)	Pampanga II Electric Cooperative Inc. (PELCO II)	Order dated June 7, 2004 - Waiting for Compliance.
2004 – 58	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation on ERC Case No. 2002 – 165 / Collection of Universal Charge)	Pampanga II Electric Cooperative Inc. (PELCO II)	Order dated Feb 17, 2004 - Waiting for Compliance.
2004 - 59	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation on ERC Case No. 2002 – 194/ Watershed)	Misamis Occidental II Electric Cooperative, Inc. (MOELCI II)	Order dated Feb 16, 2004 - Waiting for Compliance.
2004 – 60	Application for Approval of Extension of Primary Lines and Rehabilitation of Primary Feeder Lines undertaken for Year 2003, and Authority to Extend and Rehabilitate Primary Lines with Prayer for Provisional Authority	Cabanatuan Electric Corporation (CELCOR)	Order dated June 2, 2004 - Application was provisionally approved.
2004 – 61	In the Matter of the Application for Authority to Adopt a Tax Recovery Adjustment Charge in Rates of Electric Cooperatives with Prayer for Provisional Authority	REGION VI, REGION VII and REGION VIII ELECTRIC COOPERATIVES (AKELCO, ANTECO, CAPELCO, GUIMELCO, ILECO I, ILECO II, ILECO III, CENECO, NOCECO, VRESCO, BANELCO, BOHECO I, BOHECO II, CELCOR, CEBECO I, CEBECO II, CEBECO III, NORECO I, NORECO II, PROSIELCO AND LEYECO IV)	On-going
2004 – 62	In the Matter of the Application for Authority to Adopt a Tax Recovery Adjustment Charge in Rates of Electric Cooperatives with Prayer for Provisional Authority	Region X and CARAGA Electric Cooperatives (FIBECO, CAMELCO, MOELCI I, MOELCI II,	On-going

ERC CASE NO.	CASE TITLE	APPLICANT/ COMPLAINANT/ RESPONDENT	STATUS AS OF DECEMBER 31, 2004
2004 – 63	Application for Authority to Install, Construct and Maintain Proposed Major Projects for Year 2004 and to Implement Line Extensions with Prayer for Provisional Authority	BUSECO II, LANEKO, ANEKO, ASELCO, DIELCO, SIARELCO, SURNEKO, SURSECO I & SURSECO II) Dagupan Electric Corporation (DECORP)	On-going
2004 – 64	Conchita Victorino versus Manila Electric Company	Conchita Victorino	On-going
2004 – 65	Regina Javier versus Manila Electric Company	Regina Javier	Order dated August 2, 2004 - Case was declared close and terminated.
2004 – 66	Alfredo S. Abad represented by Angelita S. Abad versus Manila Electric Company	Alfredo S. Abad	Order dated November 16, 2004 - Case was provisionally dismissed.
2004 – 67	Application for Authority to Open Various Stand by Credit Lines with the Bank of Philippine Island (BPI) and Union Bank of the Philippines (UBP) with Prayer for Provisional Authority	San Fernando Electric Light and Power Company, Inc. (SFELAPCO)	On-going
2004 – 68	Manalo Maxion versus Manila Electric Company	Manalo Maxion	On-going
2004 – 69	Wilson Ang versus Manila Electric Company (Consolidation of ERC Case NO. 2002-293 and 2002-309)	Wilson Ang	On-going
2004 – 70	In the Matter of the Application for the Recovery of the Independent Power Producer's Costs under the generation Rate Adjustment Mechanism (GRAM)	Manila Electric Company (MERALCO)	On-going
2004 – 71	St. John Bosco Computer Institute as represented by George S. Degamo versus Manila Electric Company	St. John Bosco Computer Institute	On-going
2004 – 72	Analyn A. Tubang versus Manila Electric Company	Analyn A. Tubang	On-going
2004 – 73	Ma. Cynthia Castro versus Manila Electric Company	Ma. Cynthia Castro	Order dated March 19, 2004 - Case was declared close and terminated.
2004 – 74	In the Matter of the Application for Approval of the Amendments to the Power Purchase Agreement (PPA) between A. First Gas Power Corporation (Sta. Rita) B. First Gas Power Corporation (San Lorenzo) and Manila Electric Company with	Manila Electric Company (MERALCO)	On-going

ERC CASE NO.	CASE TITLE	APPLICANT/ COMPLAINANT/ RESPONDENT	STATUS AS OF DECEMBER 31, 2004
2004– 75	Prayer for Provisional Authority Lourdes D. Magallanes versus Manila Electric Company	Lourdes D. Magallanes	Order dated May 17, 2004 - Case was declared close and terminated.
2004 – 76	In the Matter of the adoption of the Incremental Currency Exchange Rate Adjustment (ICERA)	National Power Corporation (NPC) and Power Sector Assets and Liabilities Management (PSALM)	On-going
2004 – 77	Benjamin Q. Go versus Manila Electric Company	Benjamin Q. Go	Order dated May 17, 2004 - Case was declared close and terminated.
2004 – 78	In the Matter of the Petition for the Availment from the Universal Charge the Environment Share/ Charge for the Rehabilitation and Management of Watershed Areas	National Power Corporation – Small Power Utilities Group (NPC-SPUG)	On-going
2004 – 79	Epifanio Tapang versus Manila Electric Company	Epifanio Tapang	On-going
2004 – 80	Judith Regalado versus Manila Electric Company	Judith Regalado	Order dated September 28, 2004 - Case was declared close and terminated.
2004 – 81	William G. Juntilla / Pedro J. Jao versus Manila Electric Company	Pedro J. Jao	On-going
2004 – 82	Teresita Cruz versus Manila Electric Company	Teresita Cruz	Order dated May 17, 2004 - Case was declared close and terminated.
2004 – 83	Gemma Caro Delambotique versus Manila Electric Company	Gemma Caro Delambotique	On-going
2004 – 84	Edan Marie Ruiz represented by Allan C. Ruiz versus Manila Electric Company	Edan Marie Ruiz	On-going
2004 – 85	Benjamin Juat versus Manila Electric Company	Benjamin Juat	Order dated April 22, 2004 - Case was declared close and terminated.
2004 – 86	Application for Approval of the Memorandum of Agreement entered into by and between Applicant SFELAPCO and Mansons Corporation.	San Fernando Electric Light and Power company, Inc. (SFELAPCO)	On-going
2004 – 87	Noel Laurel versus Manila Electric Company	Noel Laurel	On-going
2004 – 88	Zosimo Urbiztondo versus Manila Electric Company	Zosimo Urbiztondo	Order dated June 9, 2004 - Case was declared close and terminated.

ERC CASE NO.	CASE TITLE	APPLICANT/ COMPLAINANT/ RESPONDENT	STATUS AS OF DECEMBER 31, 2004
2004 – 89	Lydia A. Labrulazo versus Manila Electric Company	Lydia A. Labrulazo	On-going
2004 – 90	In the Matter of the Application for the Recovery of the Independent Power Producer's Costs under the generation Rate Adjustment Mechanism (GRAM)	Cabanatuan Electric Corporation (CELCOR)	On-going
2004 – 91	Froila C. Cruz versus Manila Electric Company	Froila C. Cruz	Order dated April 22, 2004 - Case was declared close and terminated.
2004 – 92	In the Matter of the Petition for Approval/Review of the Electricity Supply Agreement (ESA) with Trans-Asia Oil and Energy Development Corporation with Prayer for Provisional Authority	Guimaras Electric Cooperative, Inc. (GUIMELCO) and Trans-Asia Oil Energy Development Corporation	Order dated August 30, 2004 - Provisionally Approved.
2004 – 93	Application for (a.) Authority to Install, Construct and Maintain Proposed Major Projects for the Year 2004 and (b.) Approval of all Line Extensions Implemented from 1995 to 2003 with Prayer for Provisional Authority	Tarlac Electric Inc. (TEI)	On going
2004 - 94	Application for Authority to (a.) Install, Construct and Maintain a New 33 MVA Dumoy Substation to be Located Between Puan and Toril Substations; and (b.) to Purchase, Acquire and Maintain a 33 MVA Mobile Substation with Prayer for Provisional Authority	Davao Light and Power Company, Inc. (DLPC)	On going
2004 – 95	Agnes R. Abalos versus Manila Electric Company	Agnes R. Abalos	Order dated July 14, 2004 - Case was declared close and terminated.
2004 – 96	In the Matter of the Application for Authority to Adopt a Tax Recovery Adjustment Charge in Rates of Electric Cooperatives with Prayer for Provisional Authority	REGION I and CORDILLERA AUTONOMOUS REGION ELECTRIC COOPERATIVES (INEC, ISECO, LUELCO, PANELCO I, CENPELCO, PANELCO III, ABRECO, BENECO, MOPRECO, IFELCO, KAELOCO)	On-going
2004 – 97	Nora Poblete versus Manila Electric Company	Nora Poblete	Order dated July 14, 2004 - Case was declared close and terminated.

ERC CASE NO.	CASE TITLE	APPLICANT/ COMPLAINANT/ RESPONDENT	STATUS AS OF DECEMBER 31, 2004
2004 – 98	Authority to Secure a One Hundred Million (Php 100,000,000.00) Peso Loan with Development Bank of the Philippines, with Prayer for Provisional Authority	La Union Electric Company, Inc. (LUELCO)	On-going
2004 – 99	Violeta S. Santos versus Manila Electric Company	Violeta S. Santos	Order dated October 14, 2004 - Case was declared close and terminated.
2001- 100	Cynthia Pangyarihan versus Manila Electric Company	Cynthia Pangyarihan	Order dated July 19, 2004 - Case was declared close and terminated.
2004- 101	Application for Authority to Secure (a) a One Hundred Eighty-Five Million (Php185,000,000.00) Peso Long Term Loan and (b) Omnibus Line with the Development Bank of the Philippines (DBP) and/or Other Financial Institution with Prayer for Provisional Authority	Subic Enerzone Corporation	Order dated October 26, 2004 - Provisionally Approved.
2004 – 102	In the Matter of the Application for the Approval of the Sale of Various Sub-transmission Line / Assets with the Franchise Areas of San Fernando Electric Light and Power Company, Inc. (SFELAPCO)	National Transmission Corporation (TRANSCO)	On-going
2004 – 103	Loreto Villarezca versus Manila Electric Company	Loreto Villarezca	Order dated July 9, 2004 - Case was declared close and terminated.
2004 – 104	Emielita Beoqueza versus Manila Electric Company	Emielita Beoqueza	Order dated September 20, 2004 - Case was declared close and terminated.
2004 – 105	Anita Bukid versus Manila Electric Company	Anita Bukid	Order dated May 26, 2004 - Case was declared close and terminated.
2004 – 106	Jose E. Rimando, Jr. versus Manila Electric Company	Jose E. Rimando, Jr.	On-going
2004 – 107	Rolly Rimando versus Manila Electric Company	Rolly Rimando	On-going
2004 – 108	Sandra B. Teriote versus Manila Electric Company	Sandra B. Teriote	Order dated August 12, 2004 - Case was declared close and terminated.
2004 – 109	In the Matter of the Joint Application for the Approval of Settlement Agreement Between Manila Electric Company and National Power Corporation with Prayer for Provisional Authority	National Power Corporation and Manila Electric Company	On-going

ERC CASE NO.	CASE TITLE	APPLICANT/ COMPLAINANT/ RESPONDENT	STATUS AS OF DECEMBER 31, 2004
2004 – 110	Romeo M. Arboleda versus Manila Electric Company	Romeo M. Arboleda	Order dated September 13, 2004 - Case was declared close and terminated.
2004 – 111	Application for Approval of Proposed System Heat Rates for Luzon, Visayas and Mindanao Grids and Associated Mechanism for the Recovery of Allowable Fuel Cost in the Generation Rate Adjustment Mechanisms (GRAM)	National Power Corporation (NPC) and Power Sector Assets and Liabilities Management (PSALM)	On-going
2004 – 112	In the Matter of the Application for the Recovery of the Independent Power Producer's Costs under the generation Rate Adjustment Mechanism (GRAM)	Manila Electric Company (MERALCO)	Order dated June 2, 2004 - GRAM application was approved.
2004 – 113	Jose Sapico represented by Roberta Sapico versus Manila Electric Company	Jose Sapico	Order dated November 8, 2004 - Case was dismissed.
2004 – 114	In the Matter of the Application for the Approval of the Interim Subtransmission Cost Adjustment Rate/Recovery Methodology for Qualified Distribution Utilities Buying Part or Portion of the Subtransmission Facilities of the National Transmission Corporation with Provisional Authority	National Transmission Corporation (TRANSCO)	On-going
2004 - 115	Cielo R. Manalo versus Manila Electric Company	Cielo R. Manalo	Order dated June 23, 2004 - Case was declared close and terminated.
2004 – 116	In the Matter of the Application for the Approval of the Small Island Submarine Interconnection Development (SISID) Program and Implementation of the Stage 1 Panay-Boracay Interconnection Project (Phase 1) with Provisional Authority	National Transmission Corporation (TRANSCO)	On-going
2004 – 117	Felipe Rizalde versus Manila Electric Company	Felipe Rizalde	Order dated June 1, 2004 - Case was declared close and terminated.
2004 – 118	Stephen K. Liang versus Manila Electric Company	Stephen K. Liang	On-going
2004 – 119	Dr. Vicente M. Cembrano versus Manila Electric Company	Dr. Vicente M. Cembrano	On-going
2004 – 120	Artemio S. Arosco versus Manila Electric Company	Artemio S. Arosco	Order dated May 25, 2004 - Case was declared close and terminated.

ERC CASE NO.	CASE TITLE	APPLICANT/ COMPLAINANT/ RESPONDENT	STATUS AS OF DECEMBER 31, 2004
2004 – 121	Application for Authority (a) to Install, Construct and Maintain Major Capital Projects for Year 2004 and (b) to Acquire and Maintain Specialized Vehicles, with Prayer for Provisional Authority	Davao Light and Power Company, Inc. (DLPC)	On-going
2004 – 122	In the Matter of the Application for the Recovery of Fuel and Independent Power Producer's Costs under the Generation Rate Adjustment Mechanism (GRAM)	National Power Corporation (NPC) and Power Sector Assets and Liabilities Management Corporation (PSALM)	Order dated June 9, 2004 - GRAM application was approved.
2004 – 123	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of Section 20 (g) of CA NO. 146, ERC Case no. 2002-02)	Manila Electric Company (MERALCO)	Decision dated August 6, 2004. MERALCO was fined P69,800 for failure to file the application to dispose of its property prior to its actual disposal.
2004 – 124	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of ERC Case No. 98-30, PPA Implementation)	Panay Electric Company, Inc. (PECO)	On-going
2004 – 125	Danilo R. Samonte versus Manila Electric Company	Danilo R. Samonte	Order dated July 26, 2004 - Case was declared close and terminated.
2004 – 126	Edwin Delgado versus Manila Electric Company	Edwin Delgado	Order dated July 26, 2004 - Case/petition was withdrawn.
2004 – 127	Carmelita E. Marcelino versus Manila Electric Company	Carmelita E. Marcelino	Order dated June 21, 2004 - Case was declared close and terminated.
2004 – 128	Lorena L. Manalo versus Manila Electric Company	Lorena L. Manalo	On-going
2004 – 129	Antonio Matias M. Lubi versus Manila Electric Company	Antonio Matias M. Lubi	Order dated June 9, 2004 - Case was declared close and terminated.
2004 – 130	Eliseo M. Menrico versus Manila Electric Company	Eliseo M. Menrico	On-going
2004 – 131	Jeffrey Reniz represented by Lanie C. Delfin versus Manila Electric Company	Jeffrey Reniz	On-going
2004 – 132	Gatchalian Realty, Inc. represented by Janis L. Tesoro versus Manila Electric Company	Gatchalian Realty, Inc.	On-going
2004 – 133	Albert Chua versus Manila Electric Company	Albert Chua	On-going

ERC CASE NO.	CASE TITLE	APPLICANT/ COMPLAINANT/ RESPONDENT	STATUS AS OF DECEMBER 31, 2004
2004 – 134	Ernesto Javillonar versus Manila Electric Company	Ernesto Javillonar	On-going
2004 – 135	Romeo P. Bargas versus Manila Electric Company	Romeo P. Bargas	Order dated August 23, 2004 - Case was declared close and terminated.
2004 – 136	Normita C. Arduana versus Manila Electric Company	Normita C. Arduana	Order dated June 21, 2004 - Case was declared close and terminated.
2004 – 137	Manuel S. Daquigan versus Manila Electric Company	Manuel S. Daquigan	On-going
2004 – 138	Alma D. Zarraga versus Manila Electric Company	Alma D. Zarraga	Order dated August 31, 2004 - Case was declared close and terminated.
2004 – 139	In the Matter of the Application for the Approval of the New Rate Adjustments the Amount of PhP 0.8528/kwh in Accordance with the Provision of RA 9136 with Prayer for Provisional Authority	Sorsogon I Electric Cooperative, Inc. (SORECO I)	On-going
2004 – 140	In the Matter of the Application for Authority to Adopt a Tax Recovery Adjustment Charge in the Rates of Electric Cooperatives, with Prayer for Provisional Authority	Region III Electric Cooperatives (PENELCO, NEECO I, NEECO II, PELCO I, PELCO II, PELCO III, PRESCO, TARELCO I, TARELCO II, ZAMECO I, ZAMECO II)	On-going
2004 – 141	In the Matter of the Application for Authority to Adopt a Tax Recovery Adjustment Charge in the Rates of Electric Cooperatives, with Prayer for Provisional Authority	Region V Electric Cooperatives (ALECO, CANORECO, CASURECO I, CASURECO III, CASURECO IV, FICELCO, MASELCO, SORECO I, TISELCO)	On-going
2004 – 142	In the Matter of the Application for Authority to Adopt a Tax Recovery Adjustment Charge in the Rates of Electric Cooperatives, with Prayer for Provisional Authority	Region IX & xi Electric Cooperatives (BASELCO, SULECO, TAWELCO, ZAMCELCO, ZANECO, ZAMSURECO I, ZAMSURECO II, SIASELCO, CASELCO, LASURECO, MAGELCO, DANECO, DORECO, SOCOTECO I, SOCOTECO II, COTELCO, SUKELCO)	On-going

ERC CASE NO.	CASE TITLE	APPLICANT/ COMPLAINANT/ RESPONDENT	STATUS AS OF DECEMBER 31, 2004
2004 – 143	Application for Authority to Implement Proposed Capital Projects for Year 2004, with Prayer for Provisional Authority	Subic Enerzone Corporation	On-going
2004 – 144	In the Matter of the Application for the Approval of the Sale of Various Sub-Transmission Line/ Assets within the Franchise Area of Angeles Electric Corporation (AEC)	National Transmission Corporation (NPC/ TRANSCO)	On-going
2004 – 145	In the Matter of the Application for the Approval of the Sale of Various Sub-Transmission Lines/ Assets within the Franchise Area of Cabanatuan Electric Corporation (CELCOR)	National Transmission Corporation (NPC)	On-going
2004 – 146	Marilyn Alo versus Manila Electric Company	Marilyn Alo	On-going
2004 – 147	Julian Lemence versus Manila Electric Company	Julian Lemence	On-going
2004 – 148	Euremia Pinero versus Manila Electric Company	Euremia Pinero	Order dated September 10, 2004 - Case was declared close and terminated.
2004 – 149	Alma D. Zarraga versus Manila Electric Company	Alma D. Zarraga	Order dated August 31, 2004 - Case was declared close and terminated.
2004 - 150	In the Matter of the Submission of Business Separation and Unbundling Plan & Accounting and Cost Allocation Manual	Visayan Electric Company, Inc. (VECO)	On-going
2004 – 151	Ismael B. Flores versus Manila Electric Company	Ismael B. Flores	Order dated November 3, 2004 - Case was declared close and terminated.
2004 – 152	In the Matter of the Application for the Recovery of Fuel and Independent Power Producer's Costs under the Generation Rate Adjustment Mechanism (GRAM)	Cabanatuan Electric Corporation (CELCOR)	Order dated July 20, 2004 - Case/petition was withdrawn.
2004 – 153	In the Matter of the Petition for the Removal of All Inter-class Subsidies within the MERALCO Franchise Area Pursuant to Sections 34 and 74 of Republic Act no. 9136, otherwise known as the Electric Power Industry Reform Act of 2001	Semiconductor and Electronics Industries in the Philippines	On-going
2004 – 154	Ma. Teresita A. Banaag versus Manila Electric Company	Ma. Teresita A. Banaag	On-going
2004 – 155	Edna Manaje versus Manila Electric Company	Edna Manaje	On-going
2004 – 156	Edna Manaje versus Manila Electric Company	Edna Manaje	On-going

ERC CASE NO.	CASE TITLE	APPLICANT/ COMPLAINANT/ RESPONDENT	STATUS AS OF DECEMBER 31, 2004
2004 – 157	Ernesto Cepeda versus Manila Electric Company	Ernesto Cepeda	Order dated December 1, 2004 - Case was declared close and terminated.
2004 – 158	In the Matter of the Application for An Upward Adjustment of Rate	Batangas II Electric Cooperative, Inc. (BATELEC II)	Order dated August 4, 2004 - Case/petition was withdrawn.
2004 – 159	In the Matter of the Application for Authority to Adopt a Tax Recovery Adjustment Charge in the Rates of Electric Cooperatives, with Prayer for Provisional Authority	Region II Electric Cooperatives (BATANELCO, CAGELCO I, CAGELCO II, ISELCO I, ISELCO II, NUVELCO, QUIRELCO)	On-going
2004 – 160	In the Matter of the Application for Authority to Adopt a Tax Recovery Adjustment Charge in the Rates of Electric Cooperatives, with Prayer for Provisional Authority	Region IV Electric Cooperatives (AURELCO, BATELEC I, BATELEC II, BISELCO, FLECO, LUBELCO, MARELCO, OMECO, ORMECO, PALECO, QUEZELCO II, ROMELCO, TIELCO)	On-going
2004 – 161	Eduardo Guevarra versus Manila Electric Company	Eduardo Guevarra	On-going
2004 – 162	In the Matter of the Application for the Issuance of Certificate of Public Convenience and Necessity (CPCN) for the Operation of Electric Service in the Municipality of Maripipi with Prayer for Provisional Authority	Maripipi Multi-Purpose Cooperative	On-going
2004 – 163	In the Matter of the Dispute Between VECO and CPPC	Cebu Private Power Corporation (CPPC) and Visayan Electric Company, Inc. (VECO)	On-going
2004 – 164	In the Matter of the Application for Approval of the Statement of Compliance to the Philippine Grid Code, the Philippine Distribution Code and Compliance Plans to the PGC & PDC Pursuant to the Provisions of RA 9136	Clark Electric Distribution Corporation	On-going
2004 – 165	Joselito E. Cristobal versus Manila Electric Company	Joselito E. Cristobal	On-going
2004 – 166	In the Matter of Violation of ERB Orders, Rules and Regulations (Section 17 of CA No. 146 and Section 52 of ERB Resolution No. 95-21)	Manila Electric Company	On-going

ERC CASE NO.	CASE TITLE	APPLICANT/ COMPLAINANT/ RESPONDENT	STATUS AS OF DECEMBER 31, 2004
2004 – 167	Gian Karlo P. Rosales versus Manila Electric Company	Gian Karlo P. Rosales	On-going
2004 – 168	Agustina Abasta versus Manila Electric Company	Agustina Abasta	On-going
2004 – 169	Amended Application for Authority to Extend Electric Lines and Power Services in Brgys. Villa Bacolor, Laoang, Sto.. Domingo, San Juan de Mata, Batang-Batang and Bora, all in the City of Tarlac, Province of Tarlac with Prayer for Provisional Authority	Tarlac Electric Inc. (TEI)	On-going
2004 – 170	Joseph Trinidad versus Manila Electric Company	Joseph Trinidad	On-going
2004 – 171	Joseph Trinidad versus Manila Electric Company	Joseph Trinidad	On-going
2004 – 172	Julie B. Braca versus Manila Electric Company	Julie B. Braca	Order dated November 16, 2004 - Case was declared close and terminated.
2004 – 173	Edward Sun Represented by Antonia Sun versus Manila Electric Company	Edward Sun	On-going
2004 – 174	Fernando Juan versus Manila Electric Company	Fernando Juan	Order dated September 15, 2004 - Case was declared close and terminated.
2004 – 175	Fernando Juan versus Manila Electric Company	Fernando Juan	Order dated September 15, 2004 - Case was declared close and terminated.
2004 – 176	Regilnaldo Lontayao versus Manila Electric Company	Regilnaldo Lontayao	On-going
2004 – 177	In the Matter of the Amendment of Rule X, Section 2, of the Rules and Regulations Implementing Republic Act No. 7832	Manila Electric Company (MERALCO)	On-going
2004 – 178	In the Matter of the Application for the Approval of the Proposed Generation Rates for Luzon, Visayas and Mindanao Grids with Prayer for Provisional Authority	National Power Corporation (NPC) and Power Sector Assets and Liabilities Management Corporation (PSALM)	Order dated September 3, 2004 - Approval of the Proposed Generation rates for Luzon, Visayas and Mindanao.
2004 – 179	Myra P. Salandanan versus Manila Electric Company	Myra P. Salandanan	On-going
2004 – 180	In the Matter of the Application to Charge Royalty Fee to Directly Connected Consumers of NPC.	Albay Electric Cooperative, Inc. (ALECO)	On-going

ERC CASE NO.	CASE TITLE	APPLICANT/ COMPLAINANT/ RESPONDENT	STATUS AS OF DECEMBER 31, 2004
2004 – 181	Application for Approval of Extension of Lines Implemented from 1996 to 2002	San Fernando Electric Light and Power Co., Inc.(SFELAPCO)	On-going
2004 – 182	Rebecca Delos Reyes versus Manila Electric Company	Rebecca Delos Reyes	On-going
2004 – 183	Junar V. Santiago representing Ettore & George Food Corp. versus Manila Electric Company	Ettore & George Food Corp.	Order dated September 27, 2004 - Case was declared close and terminated.
2004 – 184	Ma. Josefa Alix versus Manila Electric Company	Ma. Josefa Alix	Order dated August 31, 2004 - Case was declared close and terminated.
2004 – 185	Debora Anastacia T. Layugan versus Manila Electric Company	Debora Anastacia T. Layugan	On-going
2004 – 186	Rodolfo dela Cruz versus Manila Electric Company	Rodolfo dela Cruz	On-going
2004 – 187	Application for Approval of Extension of Lines Implemented from 1995 to 2002	Cabanatuan Electric Corporation	On-going
2004 – 188	Application for Approval of Extension of Lines Implemented from 1995 to 2002	La Union Electric Company, Inc.	On-going
2004 – 189	Gerardo Cabatican versus Manila Electric Company	Gerardo Cabatican	On-going
2004 - 190	Antonio A. Sadia versus Manila Electric Company	Antonio A. Sadia	On-going
2004 – 191	Jay M. Ablao versus Manila Electric Company	Jay M. Ablao	On-going
2004 – 192	Application for the Adoption of the Generation Rate Adjustment Mechanism, (GRAM)	Oriental Mindoro Electric Cooperative, Inc.(ORMECO)	Order dated September 27, 2004 - GRAM application was approved.
2004 – 193	Myra G. Banigos versus Manila Electric Company	Myra G. Banigos	On-going
2004 – 194	Ruben C. Rosales versus Manila Electric Company	Ruben C. Rosales	On-going
2004 – 195	Ma. Victoria C. Libunao versus Manila Electric Company	Ma. Victoria C. Libunao	On-going
2004 – 196	Beatriz R. Cabiling represented by Ma. Victoria C. Libunao versus Manila Electric Company	Beatriz R. Cabiling	Amicable Settlement filed by the Parties for resolution.
2004 – 197	Benny Tan represented by Elsa Uy Docdoc versus Manila Electric Company	Benny Tan	On-going

ERC CASE NO.	CASE TITLE	APPLICANT/ COMPLAINANT/ RESPONDENT	STATUS AS OF DECEMBER 31, 2004
2004 – 198	Benjamin S. Santos versus Manila Electric Company	Benjamin S. Santos	Order dated November 3, 2004 - Case was declared close and terminated.
2004 – 199	Segundo P. Bautista versus Manila Electric Company	Segundo P. Bautista	On-going
2004 – 200	Segundo P. Bautista versus Manila Electric Company	Segundo P. Bautista	On-going
2004 – 201	Felicisima Galera represented by Segundo P. Bautista versus Manila Electric Company	Felicisima Galera	On-going
2004 – 202	Arnold Bautista represented by Segundo P. Bautista versus Manila Electric Company	Arnold Bautista	On-going
2004 – 203	Merlie Rivera versus Manila Electric Company	Merlie Rivera	On-going
2004 – 204	Ricardo B. Marcelo versus Manila Electric Company	Ricardo B. Marcelo	On-going
2004 – 205	In the Matter of the Application for the Recovery of the Independent Power Producers Costs under the Generation Rate Adjustment Mechanism (GRAM)	Manila Electric Company (MERALCO)	Order dated August 20, 2004 - GRAM application was approved.
2004 – 206	Pelagio Bayani versus Manila Electric Company	Pelagio Bayani	On-going
2004 – 207	Jayson Yu versus Manila Electric Company	Jayson Yu	Order dated September 7, 2004 - Case was declared close and terminated.
2004 – 208	Catherine Geraldine N. Togle versus Manila Electric Company	Catherine Geraldine N. Togle	Order dated August 9, 2004 - Case was declared close and terminated.
2004 – 209	Filipina Torralba versus Manila Electric Company	Filipina Torralba	Order dated December 8, 2004 - Case was declared close and terminated.
2004 – 210	Eduardo Cruz versus Manila Electric Company	Eduardo Cruz	On-going
2004 – 211	Wilfred A. Lim versus Manila Electric Company	Wilfred A. Lim	On-going
2004 – 212	Fe P. Tupas versus Manila Electric Company	Fe P. Tupas	On-going - Comments were submitted on September 10, 2004.
2004 – 213	Roswel Columna represented by Teresita De Castro versus Manila Electric Company	Roswel Columna	Order dated August 19, 2004 - Case was declared close and terminated.

ERC CASE NO.	CASE TITLE	APPLICANT/ COMPLAINANT/ RESPONDENT	STATUS AS OF DECEMBER 31, 2004
2004 – 214	Joaquin A. Tan, Jr. versus Manila Electric Company	Joaquin A. Tan, Jr.	Order dated August 19, 2004 - Case was declared close and terminated.
2004 – 215	In the Matter of the Violation of ERC Orders, Rules and Regulation (Violation of Section 20(b) of Commonwealth Act No. 146 and Section 8 of Resolution No. 95-21, completion of Gaya-Gaya Bank No. 1, Flexibility Improvement of Taguig 49ZL and Dolores 44xMA and North Port 405H)	Manila Electric Company (MERALCO)	On-going evaluation of the documents submitted by the respondent.
2004 – 216	Premy Ng Tan versus Manila Electric Company	Premy Ng Tan	On-going
2004 – 217	In the Matter of the Implementation of the Presidential Directive Granting Discounts or Special Rates to Industries in Leyte at 20% Below the Existing Rates of the Luzon Grid	Philippine Associated Smelting and Refining Corporation (PASAR)	On-going
2004 – 218	Merle B. Desiderio versus Manila Electric Company	Merle B. Desiderio	Order dated October 21, 2004 - Case was declared close and terminated.
2004 – 219	Evangeline S. Graciadas represented by Teresita de Castro versus Manila Electric Company	Evangeline S. Graciadas	On going
2004 – 220	Reynaldo R. Cruz versus Manila Electric Company	Reynaldo R. Cruz	Order dated August 11, 2004 - Case was declared close and terminated.
2004 – 221	Lynne P. Villanueva versus Manila Electric Company	Lynne P. Villanueva	On-going
2004 – 222	Isperidion S. Penalver versus Manila Electric Company	Isperidion S. Penalver	On-going
2004 – 223	Catherine F. Ando versus Manila Electric Company	Catherine F. Ando	Order dated August 10, 2004 - Case was declared close and terminated.
2004 – 224	In the Matter of the Application for Authority to Implement the Local Franchise Fee Rate in the City of Valenzuela, with Prayer for Provisional Authority	Manila Electric Company (MERALCO)	On-going
2004 – 225	Angelito P. Reyes versus Manila Electric Company	Angelito P. Reyes	On-going
2004 – 226	Jocelyn I. Fababi/Nelly Corpuz versus Manila Electric Company	Jocelyn I. Fababi	On-going
2004 – 227	Arlita De las Llagas versus Manila Electric Company	Arlita De las Llagas	Order dated October 28, 2004 - Case was declared close and terminated.

ERC CASE NO.	CASE TITLE	APPLICANT/ COMPLAINANT/ RESPONDENT	STATUS AS OF DECEMBER 31, 2004
2004 – 228	Philippine Foundation for Cultural and Educational Development, Inc. represented by Ms. Josephine Q. Javelona versus Manila Electric Company	Philippine Foundation for Cultural and Educational Development, Inc.	On-going
2004 – 229	Eufemia T. Coronel versus Manila Electric Company	Eufemia T. Coronel	Order dated August 27, 2004 - Case was declared close and terminated.
2004 – 230	George O. Jimenez versus Manila Electric Company	George O. Jimenez	Order dated September 29, 2004 - Case was declared close and terminated.
2004 – 231	Wilfredo Villaeuva represented by Norberto Capule versus Manila Electric Company	Wilfredo Villaeuva	On-going
2004 – 232	Antonio Crag represented by Norberto Capule versus Manila Electric Company	Antonio Crag	On-going
2004 – 233	Celestino C. Esteban versus Manila Electric Company	Celestino C. Esteban	On-going
2004 - 234	Celestino C. Esteban versus Manila Electric Company	Celestino C. Esteban	On-going
2004 – 235	In the Matter of the adoption of the Incremental Currency Exchange Rate Adjustment (ICERA)	National Power Corporation – Small Power Utilities Group (NPC-SPUG)	Order dated September 13, 2004 - Case/petition was withdrawn.
2004 – 236	In the Matter of the Adoption of the Generation Rate Adjustment Mechanism (GRAM)	National Power Corporation – Small Power Utilities Group (NPC-SPUG)	Order dated September 13, 2004 - Case/petition was withdrawn.
2004 – 237	Mario Kabigting versus Manila Electric Company	Mario Kabigting	Order dated December 7, 2004 - Case was declared close and terminated.
2004 – 238	In the Matter of the Application for Authority to Adopt a Tax Recovery Adjustment Charge in the Rates of Electric Cooperatives, with Prayer for Provisional Authority	Region VIII Electric Cooperatives (NORSAMELCO, SAMELCO I, LEYECO II, LEYECO III, LEYECO V, SOLECO)	On-going
2004 – 239	Application for Approval of Extension of Distribution Lines Implemented from 1995 to 2003	Dagupan Electric Corporation (DECORP)	On-going
2004 – 240	Our Lady of Lourdes Technology College represented by Maria Editha P. Bacalango versus Manila Electric Company	Our Lady of Lourdes Technology College	Order dated November 19, 2004 - Case was declared close and terminated.

ERC CASE NO.	CASE TITLE	APPLICANT/ COMPLAINANT/ RESPONDENT	STATUS AS OF DECEMBER 31, 2004
2004 – 241	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of Section 39 of Resolution No. 95-21 and Section 16 of Commonwealth Act No. 146)	Bohol Light Company, Inc. (BLCI)	Decision dated October 21, 2004 - Penalty of PhP 283,900. Respondent filed Motion for Reconsideration, which motion was for evaluation.
2004 – 242	In the Matter of the Adoption of a Methodology for Setting Distribution Wheeling Rates (Section 43 (f) of RA9136, Guidelines)		On-going
2004 – 243	Glenn R. Elivera versus Manila Electric Company	Glenn R. Elivera	On-going - Comments were submitted on November 18, 2004.
2004 – 244	Jose N. Salvador versus Manila Electric Company	Jose N. Salvador	On-going
2004 – 245	Ma. Victoria H. Yelo versus Manila Electric Company	Ma. Victoria H. Yelo	On-going
2004 – 246	Reginald C. Candelaria versus Manila Electric Company	Reginald C. Candelaria	On-going
2004 – 247	Remedios S. Reonal versus Manila Electric Company	Remedios S. Reonal	On-going - Comments were submitted on September 29, 2004.
2004 – 248	Domingo S. Bustamante versus Manila Electric Company	Domingo S. Bustamante	Order dated December 15, 2004 - Case/petition was withdrawn.
2004 – 249	William P. Ignacio versus Manila Electric Company	William P. Ignacio	Order dated October 12, 2004 - Case was declared close and terminated.
2004 – 250	Rosie L. Agamata versus Manila Electric Company	Rosie L. Agamata	On-going
2004 – 251	Rosario H. Palacio versus Manila Electric Company	Rosario H. Palacio	On-going
2004 – 252	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of Section 9(d) of RA 9136, construction of Luzon grid-San Jose Batangas transmission, 40MW NNOC Wind Farm et. al)	National Transmission Corporation (TRANSCO)	On-going
2004 - 253	Jedediah Eldon I. Estiandan versus Manila Electric Company	Jedediah Eldon I. Estiandan	Order dated September 9, 2004 - Case was declared close and terminated.
2004 – 254	Roberto P. Paulino versus Manila Electric Company	Roberto P. Paulino	On-going

ERC CASE NO.	CASE TITLE	APPLICANT/ COMPLAINANT/ RESPONDENT	STATUS AS OF DECEMBER 31, 2004
2004 – 255	Augusto P. Rivas versus Manila Electric Company	Augusto P. Rivas	Order dated December 14, 2004 - Case was declared close and terminated.
2004 – 256	Noel Pascual versus Manila Electric Company	Noel Pascual	On-going
2004 – 257	Noel Pascual versus Manila Electric Company	Noel Pascual	On-going
2004 – 258	Delia C. Bondame versus Manila Electric Company	Delia C. Bondame	On-going
2004 – 259	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation to submit documents necessary for the evaluation of its unbundling application under ERC Case No. 2001-940)	Bauan Electric Light System (BELS)	Order dated August 4, 2004 - Waiting for Compliance.
2004 – 260	Ramon V. Bernardo versus Manila Electric Company	Ramon V. Bernardo	Order dated September 21, 2004 - Case was declared close and terminated.
2004 – 261	Verna Mariano versus Manila Electric Company	Verna Mariano	On-going
2004 – 262	Benilda P. Flores versus Manila Electric Company	Benilda P. Flores	Order dated September 10, 2004 - Case was declared close and terminated.
2004 – 263	Epimaco A. Turado versus Manila Electric Company	Epimaco A. Turado	On-going
2004 – 264	Barangay Hall 838-Z-91 District VI represented by Kagawad Evelyn S. Hernandez versus Manila Electric Company	Barangay Hall 838-Z-91 District VI	Order dated October 26, 2004 - Case was declared close and terminated.
2004 – 265	Dionisio N. Castro versus Manila Electric Company	Dionisio N. Castro	On-going
2004 – 266	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of ERB Order dated November 5, 1996 in ERC Case No. 2001-333 Prescribed that Company use shall be Computed on Actual Consumption or 1% whichever is Lower)	Tarlac Electric Inc. (TEI)	On-going evaluation of the verified explanation filed by the respondent.
2004 – 267	Noel Lee versus Manila Electric Company	Noel Lee	On-going
2004 – 268	Antonio Tacsagor versus Manila Electric Company	Antonio Tacsagor	On-going
2004 – 269	Jesusa Susan Camacho-Hara versus Manila Electric Company	Jesusa Susan Camacho-Hara	On-going
2004 – 270	Jacinta Cablayan versus Manila Electric Company	Jacinta Cablayan	On-going

ERC CASE NO.	CASE TITLE	APPLICANT/ COMPLAINANT/ RESPONDENT	STATUS AS OF DECEMBER 31, 2004
2004 – 271	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of Section 20 (b) of CA 146 and Section 8 of ERB Resolution No. 95-21, Extension of 140-53 Circuit Kilometers of Primary Lines of 2003 & Rehabilitation of 15.198 Circuit Kilometers of Primary Feeder Lines of Year 2003)	Cabanatuan Electric Corporation (CELCOR)	On-going evaluation of the verified explanation filed by the respondent.
2004 – 272	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of Section 17 (h) of CA 146 and Section 55 of ERB Resolution No. 95-21, late submission of its Annual Report Year 2003)	Ibaan Electric and Engineering Corporation (IEEC)	On going evaluation of the offer to settle penalty by installment filed by the respondent.
2004 – 273	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of Section 17 (h) of CA 146 and Section 55 of ERB Resolution No. 95-21, late submission of its Annual Report Year 2003)	Tarlac Electric Inc. (TEI)	Order dated September 23, 2004 - Waiting for Compliance.
2004 – 274	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of Section 17 (h) of CA 146 and Section 55 of ERB Resolution No. 95-21, non - submission of its Annual Report Year 2003)	Mactan Electric Company, Inc. (MECO)	Order dated August 12, 2004 - Waiting for Compliance.
2004 – 275	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of Section 17 (h) of CA 146 and Section 55 of ERB Resolution No. 95-21, Late Submission of its Annual Report Year 2003)	Public Utilities Department – Olongapo City (PUD)	Order dated September 23, 2004 - Waiting for Compliance.
2004 – 276	Carmelita E. Lopez versus Manila Electric Company	Carmelita E. Lopez	On-going
2004 – 277	In the Mater of the Adoption of the Guidelines to Implement Articles 7, 8, 14 and 28 of the Magna Carta for Residential Electricity Consumers Pursuant to the Provisions of Section 41 of Republic Act No. 9136, otherwise Known as the Electric Power Industry Reform Act		Public Consultation to be held on January 11, 2005.
2004 – 278	Jess T. Cerver versus Manila Electric Company	Jess T. Cerver	Amicable Settlement filed by the parties for resolution.
2004 – 279	Cresencia Medina versus Manila Electric Company	Cresencia Medina	On-going
2004 – 280	Lawrence S. Uy versus Manila Electric Company	Lawrence S. Uy	On-going
2004 – 281	Rosenda Guerrero versus Manila Electric Company	Rosenda Guerrero	On-going

ERC CASE NO.	CASE TITLE	APPLICANT/ COMPLAINANT/ RESPONDENT	STATUS AS OF DECEMBER 31, 2004
2004 – 282	In the Matter of the Application for the Approval of a Separate Power Pricing for Industries in Leyte-Samar Grid at 20% Lower than Luzon Grid Rate	Philippine Phosphate Fertilizer Corporation (PHILPHOS)	On-going
2004 – 283	Enrique S. Ibe versus Manila Electric Company	Enrique S. Ibe	Order dated December 8, 2004 - Case was declared close and terminated.
2004 – 284	Cynthia Ramirez versus Manila Electric Company	Cynthia Ramirez	On-going
2004 – 285	Tereso Sorongon versus Manila Electric Company	Tereso Sorongon	Order dated October 19, 2004 - Case was declared close and terminated.
2004 – 286	Salvacion V. Lique versus Manila Electric Company	Salvacion V. Lique	Order dated October 14, 2004 - Case was declared close and terminated.
2004 – 287	Loida Villegas versus Manila Electric Company	Loida Villegas	Order dated October 8, 2004 - Case was declared close and terminated.
2004 – 288	Angel V. Regio versus Manila Electric Company	Angel V. Regio	On going
2004 – 289	Rogelio A. Batara versus Manila Electric Company	Rogelio A. Batara	Order dated September 29, 2004 - Case was declared close and terminated.
2004 – 290	Fe Antolin versus Manila Electric Company	Fe Antolin	On-going
2004 – 291	Richard Diaz versus Manila Electric Company	Richard Diaz	On-going
2004 – 292	Ma. Teresa Penano versus Manila Electric Company	Ma. Teresa Penano	On-going
2004 – 293	Pastor H. Escobedo, Sr. versus Manila Electric Company	Pastor H. Escobedo, Sr.	On-going
2004 – 294	Pastor H. Escobedo, Sr. versus Manila Electric Company	Pastor H. Escobedo, Sr.	On-going
2004 – 295	In the Matter of the Application for Approval of the Memorandum of Understanding (MOU) Between and Among Manila Electric Company (MERALCO), Sunpower Philippines Mfg. Ltd. (SUNPOWER), National Transmission Corporation (TRANSCO), National Power Corporation (NPC) and Mirant Energy Corporation (MIRANT); The Agreement for the Sale of Electric Energy Between MERALCO and SUNPOWER (ASEE); The Electric Power Purchase Agreement Between MERALCO and MIRANT (PPA); Amendment/Supplement to NPC - MERALCO Contract for Supply of Electricity;	Manila Electric Company (MERALCO)	On-going

ERC CASE NO.	CASE TITLE	APPLICANT/ COMPLAINANT/ RESPONDENT	STATUS AS OF DECEMBER 31, 2004
	Transmission Service Agreement Between MERALCO and TRANSCO (TSA); and the Protocol on NPC and Mirant Generation Dispatch for the Electricity Requirement of Sunpower (PROTOCOL) with Prayer for Provisional Authority		
2004 - 296	Beverage Packaging Specialists, Inc. versus National Power Corporation, National Transmission Corporation and San Fernando Electric Light and Power Company, Inc. (SFELAPCO)	Beverage Packaging Specialists, Inc.	On-going
2004 – 297	Rolando Yap versus Manila Electric Company	Rolando Yap	On-going
2004 – 298	Eduardo Riparip versus Manila Electric Company	Eduardo Riparip	On-going
2004 – 299	Esmeralda J. Victoriano versus Manila Electric Company	Esmeralda J. Victoriano	Order dated November 8, 2004 - Case was declared close and terminated.
2004 – 300	Christine F. Caparas versus Manila Electric Company	Christine F. Caparas	Order dated October 20, 2004 - Case was declared close and terminated.
2004 – 301	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of Section 20 (G) of CA 146) - donated certain lands and land rights without prior approval of the then ERB, SM Shangrila Substation to Shangrila Properties and First Asia Realty Dev. Corp., Tabang Substation to Phil. Star Mktg. & Dev. Inc. and LISP Substation to LISP)	Manila Electric Company (MERALCO)	On going evaluation of manifestation and explanation under oath filed by respondent.
2004 – 302	Josefina Mopon versus Manila Electric Company	Josefina Mopon	On-going
2004 - 303	Belarmina Fernandez versus Manila Electric Company	Belarmina Fernandez	On-going
2004 – 304	Noel Poblador versus Manila Electric Company	Noel Poblador	On-going
2004 - 305	Kristifferson Tapel versus Manila Electric Company	Kristifferson Tapel	On-going
2004 – 306	Edgardo S. Soriano versus Manila Electric Company	Edgardo S. Soriano	On-going
2004 – 307	Adelina Banta versus Manila Electric Company	Adelina Banta	Order dated December 21, 2004 - Case was declared close and terminated.
2004 – 308	Rogelio R. Yamat versus Manila Electric Company	Rogelio R. Yamat	On-going

ERC CASE NO.	CASE TITLE	APPLICANT/ COMPLAINANT/ RESPONDENT	STATUS AS OF DECEMBER 31, 2004
2004 – 309	Richard Go versus Manila Electric Company	Richard Go	On-going
2004 – 310	Remedios Villanueva versus Manila Electric Company	Remedios Villanueva	On-going
2004 – 311	Efren Durena versus Manila Electric Company	Efren Durena	On-going
2004 – 312	In the Matter of Application for Approval of Exchange of Properties	Manila Electric Company (MERALCO)	On-going
2004 – 313	Mercidita M. Sermon versus Manila Electric Company	Mercidita M. Sermon	On-going
2004 – 314	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of Order in ERC Case No. 2003-345, loan condonation)	Batanes Electric Cooperative, Inc. (BATANELCO)	Order dated November 19, 2004.
2004 - 315	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of Order in ERC Case No. 2003-146, loan condonation)	Nueva Vizcaya Electric Cooperative, Inc. (NUVELCO)	On going evaluation of manifestation and motion filed by respondent
2004 -316	Col. Ertemio M. Jose versus Manila Electric Company	Col. Ertemio M. Jose	On-going
2004 – 317	Reynaldo A. Garcia versus Manila Electric Company	Reynaldo A. Garcia	On-going
2004 – 318	Reynaldo A. Garcia versus Manila Electric Company	Reynaldo A. Garcia	On-going
2004 – 319	Leonora Sta. Ana versus Manila Electric Company	Leonora Sta. Ana	On-going
2004 –320	Virginia G. Lorenzo versus Manila Electric Company	Virginia G. Lorenzo	On-going
2004 –321	In the Matter of the Petition for Approval /Review of the Power Supply Agreement	Cebu III Electric Cooperative Inc. (CEBECO III) & Toledo Power Company (TPC)	On-going
2004 – 322	In the Matter of the Adoption of the Guidelines for the Automatic Adjustment of Generation Rates and System Loss Rates by Distribution Utilities		Order dated October 13, 2004 - Guidelines were adopted.
2004 –323	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of Order in ERC Case No. 2003-305, loan condonation)	Albay Electric Cooperative, Inc. (ALECO)	Order dated September 8, 2004 - Waiting for Compliance.
2004 –324	Dennis Panganiban versus Manila Electric Company	Dennis Panganiban	On-going
2004 – 325	Elsa C. Moral versus Manila Electric Company	Elsa C. Moral	On-going
2004 – 326	Reynold Ki versus Manila Electric Company	Reynold Ki	On-going

ERC CASE NO.	CASE TITLE	APPLICANT/ COMPLAINANT/ RESPONDENT	STATUS AS OF DECEMBER 31, 2004
2004 – 327	Philippine Foremost Milling Corporation, represented by Its Executive Vice President Engr. Erwin Que versus Panay Electric Company, Inc. (PECO) FOR: Injunction with Prayer for Cease and Desist Order	Philippine Foremost Milling Corporation	On-going
2004 – 328	Marcelina Salaysay versus Manila Electric Company	Marcelina Salaysay	On-going
2004 – 329	Salvacion M. Estrada versus Manila Electric Company	Salvacion M. Estrada	Order dated November 11, 2004 - Case was declared close and terminated.
2004 – 330	Romualdo I. Ladaga versus Manila Electric Company	Romualdo I. Ladaga	On-going
2004 – 331	Nimfa Malaya Jose versus Manila Electric Company	Nimfa Malaya Jose	Order dated December 1, 2004 - Case was declared close and terminated.
2004 – 332	Annabelle Olivan versus Manila Electric Company	Annabelle Olivan	On-going
2004 – 333	Purisma Buraga versus Manila Electric Company	Purisma Buraga	On-going
2004 – 334	Enrico Castro versus Manila Electric Company	Enrico Castro	On-going
2004 – 336	Lydia Ramonal versus Manila Electric Company	Lydia Ramonal	On-going
2004 – 337	Randy J. Abujen versus Manila Electric Company	Randy J. Abujen	On-going
2004 – 338	Teresita Balingit versus Manila Electric Company	Teresita Balingit	Order dated November 23, 2004 - Case was declared close and terminated.
2004 – 339	Sesinado Banayad versus Manila Electric Company	Sesinado Banayad	On-going
2004 – 340	Sesinado Banayad versus Manila Electric Company	Sesinado Banayad	On-going
2004 – 341	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of Section 6 of Republic Act No. 9136, Non-securing of Certificate of Compliance)	Republic Cement Corporation	Order dated September 23, 2004 - Waiting for Compliance.
2004 – 342	Josephine Scott represented by Margarita S. Dimla versus Manila Electric Company	Josephine Scott	On-going
2004 – 343	Marilou Alejo represented by Manuel Tan versus Manila Electric Company	Marilou Alejo	On-going

ERC CASE NO.	CASE TITLE	APPLICANT/ COMPLAINANT/ RESPONDENT	STATUS AS OF DECEMBER 31, 2004
2004 – 344	Uniforever Enterprises, Inc. represented by Antonio Antiporda versus Manila Electric Company	Uniforever Enterprises, Inc.	On-going
2004 – 345	Willy G. Antiporda represented by Sandy Sanchez versus Manila Electric Company	Willy G. Antiporda	On-going
2004 – 346	In the Matter of Application for the Recovery of the Independent Power Producer Cost under Generation Rate Adjustment Mechanism (GRAM)	Isabela I Electric Cooperative, Inc. (ISELCO I)	Order dated November 26, 2004 - Waiting for Compliance, applicant to pay docket fees.
2004 – 347	Danilo C. Ocampo versus Manila Electric Company	Danilo C. Ocampo	On-going
2004 – 348	Marigen D. Olea versus Manila Electric Company	Marigen D. Olea	On-going
2004 – 349	In the Matter of the Application for Authority to Dispose by Way of Donation, of a Property Located at Barangay Navotas, Talim Island, Municipality of Cardona, Province of Rizal, with Prayer for Provisional Authority	Manila Electric Company (MERALCO)	On-going
2004 – 350	In the Matter of the Adoption of the Generation Rate Adjustment Mechanism (GRAM) and the Incremental Currency Exchange Rate Adjustment (ICERA) - First GRAM	Davao Light and Power Company, Inc. (DLPC)	Decision dated November 26, 2004. Approved the application for Php 0.3318/ kwh from February to October 2004
2004 - 351	Joelito S. Manio versus Manila Electric Company	Joelito S. Manio	On-going
2004 – 352	Celia S. Bacoy versus Manila Electric Company	Celia S. Bacoy	On-going
2004 – 353	Julieta B. Tolentino versus Manila Electric Company	Julieta B. Tolentino	On-going
2004 – 354	Cecilia Corres versus Manila Electric Company	Cecilia Corres	On-going
2004 – 355	Janette O. Obar versus Manila Electric Company	Janette O. Obar	On-going
2004 – 356	Daniel Cua versus Manila Electric Company	Daniel Cua	On-going
2004 – 357	Malayo O. Admana versus Manila Electric Company	Malayo O. Admana	On-going
2004 – 358	In the Matter of the Application for Recovery under the Generation Rate Adjustment Mechanism (GRAM) (2nd gram)	Davao Light and Power Company, Inc. (DLPC)	Decision dated November 26, 2004 - Approved the application for Php 0.3318/ kwh from February to October 2004.
2004 – 359	Natalia Bayas versus Manila Electric Company	Natalia Bayas	On-going

ERC CASE NO.	CASE TITLE	APPLICANT/ COMPLAINANT/ RESPONDENT	STATUS AS OF DECEMBER 31, 2004
2004 – 360	Osinando A. Quillao versus Manila Electric Company	Osinando A. Quillao	On-going
2004 – 361	Emelda Abayato versus Manila Electric Company	Emelda Abayato	On-going
2004 – 362	Thelma Talastas versus Manila Electric Company	Thelma Talastas	On-going
2004 – 363	Edwin F. Faminial versus Manila Electric Company	Edwin F. Faminial	On-going
2004 – 364	Lita Arils versus Manila Electric Company	Lita Arils	On-going
2004 – 365	Application for Authority to Install Additional Capacity of 15 MVA at Poro Substation, with Prayer for Provisional Authority	La Union Electric Company, Inc. (LUECO)	On-going
2004 – 366	Marinao Seludo versus Manila Electric Company	Marinao Seludo	Order dated December 7, 2004 - Case was declared close and terminated.
2004 – 367	Consuelo S. Perez versus Manila Electric Company	Consuelo S. Perez	On-going
2004 – 368	Marivic M. Mallari versus Manila Electric Company	Marivic M. Mallari	On-going
2004 – 369	Carmen R. Aguinaldo versus Manila Electric Company	Carmen R. Aguinaldo	On-going
2004 – 370	Golden David versus Manila Electric Company	Golden David	On-going
2004 – 371	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of ERC Order dated April 24, 1997 in Case No. 2001-357)	Mactan Electric Company, Inc. (MECO)	Order dated November 30, 2004 - Waiting for Compliance, respondent to submit correct documents.
2004 – 372	Divine Grace Tolentino versus Manila Electric Company	Divine Grace Tolentino	On-going
2004 – 373	Wernanito Marmita versus Manila Electric Company	Wernanito Marmita	On-going
2004 – 374	Teresa Collantes versus Manila Electric Company	Teresa Collantes	On-going
2004 – 375	Duracom Mobile Power Corporation for itself and as Agent for East Asia Diesel Power Corporation versus National Transmission Corporation (TRANSCO) and National Power Corporation (NPC)	Duracom Mobile Power Corporation for itself and as Agent for East Asia Diesel Power Corporation	On-going
2004 – 376	In the Matter of the Application for Authority to Convey Property by Exchange for the Establishment of Substation (ERC Case No. 2001-622)	Manila Electric Company (MERALCO)	On-going

ERC CASE NO.	CASE TITLE	APPLICANT/ COMPLAINANT/ RESPONDENT	STATUS AS OF DECEMBER 31, 2004
2004 – 377	In the Matter of the Application for the Recovery of the Independent Power Producers' Cost under the Generation Rate Adjustment Mechanism (GRAM) for the months of April, May and June 2004	Cabanatuan Electric Corporation (CELCOR)	On-going
2004 – 378	Babeth Navarro versus Manila Electric Company	Babeth Navarro	On-going
2004 – 379	Margerie G. Robles versus Manila Electric Company	Margerie G. Robles	On-going
2004 – 380	In the Matter of the Application for Authority to Construct or Increase Capacity of Telecommunications System and Upgrading or Establishment of SCADA System with Prayer for Provisional Authority	Manila Electric Company (MERALCO)	On-going
2004 – 381	In the Matter of the Application for Authority to Retire the Palico Substation located at Imus, Cavite and to Withdraw from the Service the Equipment and/or Machinery Installed therein, with Prayer for Provisional Authority	Manila Electric Company (MERALCO)	On-going
2004 – 382	Jose T. Obregon versus Manila Electric Company	Jose T. Obregon	On-going
2004 – 383	In the Matter of Violation of ERC Orders, Rules and Regulations (violation of section 9 (d) of Republic Act No. 9136, Cebu-Negros Submarine and Negros – Panay Submarine Contract Without Approval)	National Transmission Corporation (TRANSCO)	On-going
2004 – 384	Aizel Anne G. Cayetano versus Manila Electric Company FOR: Injunction / Prohibition and Mandamus with Prayer for TRO and/or Preliminary Injunction	Aizel Anne G. Cayetano	On-going
2004 – 385	Lolita Licuanan Fernandez versus Manila Electric Company	Lolita Licuanan Fernandez	On-going
2004 – 386	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of section 1, Rule X of Implementing Rules and Regulation of Republic Act No. 7832)	Lubang Island Electric Cooperative, Inc. (LUBELCO)	On-going
2004 – 387	Angelina Ng versus Manila Electric Company	Angelina Ng	On-going
2004 – 388	Victorino C. Obina versus Manila Electric Company	Victorino C. Obina	On-going
2004 - 389	Atty. Ambrocio C. Garcia versus Manila Electric Company	Atty. Ambrocio C. Garcia	On-going

ERC CASE NO.	CASE TITLE	APPLICANT/ COMPLAINANT/ RESPONDENT	STATUS AS OF DECEMBER 31, 2004
2004 – 390	Ludovico R. Caminoy versus Manila Electric Company	Ludovico R. Caminoy	On-going
2004 – 391	Benito Sugay versus Manila Electric Company	Benito Sugay	On-going
2004 – 392	Gemma P. Gile versus Manila Electric Company	Gemma P. Gile	On-going
2004 – 393	In the Matter of Setting the Maximum Allowable Revenue (MAR) for Calendar Year 2005 in Accordance with the Alternative Form of Rate Setting Methodology for the National Transmission Corporation (TRANSCO) and any Future Concessionaire Thereof	National Transmission Corporation (TRANSCO)	On-going
2004 – 394	Jesusa S. Velayo versus Manila Electric Company	Jesusa S. Velayo	On-going
2004 – 395	In the Matter of the Application for Issuance of Certificate of Public Convenience and Necessity for the Operation of Electric Service in the Municipality of Tiaong, Province of Quezon, with Prayer for Provisional Authority	Manila Electric Company (MERALCO)	On-going
2004 - 396	In the Matter of the Application for Issuance of Certificate of Public Convenience and Necessity for the Operation of Electric Service in San Pablo City, Province of Laguna, with Prayer for Provisional Authority	Manila Electric Company (MERALCO)	On-going
2004 – 397	Josue B. Ines versus Manila Electric Company	Josue B. Ines	On-going
2004 – 398	Herminia Tadena versus Manila Electric Company	Herminia Tadena	On-going
2004 – 399	Simeon Sy versus Manila Electric Company Account No. 566-298-201	Simeon Sy	On-going
2004 – 400	Simeon Sy versus Manila Electric Company Account No. 729-447-701	Simeon Sy	On-going
2004 – 401	Simeon Sy versus Manila Electric Company Account No. 566-297-801	Simeon Sy	On-going
2004 – 402	Simeon Sy versus Manila Electric Company Account No. 729-449-901	Simeon Sy	On-going
2004 – 403	Amador Amil versus Manila Electric Company	Amador Amil	On-going
2004 – 404	Carol Alonzo versus Manila Electric Company	Carol Alonzo	On-going
2004 – 405	Joaquin dela Mata versus Manila Electric Company	Joaquin dela Mata	On-going
2004 – 406	Cornelio Santos versus Manila Electric Company	Cornelio Santos	On-going

ERC CASE NO.	CASE TITLE	APPLICANT/ COMPLAINANT/ RESPONDENT	STATUS AS OF DECEMBER 31, 2004
2004 – 407	Nida Tacsagon versus Manila Electric Company	Nida Tacsagon	On-going
2004 – 408	Teodorico Z. Española versus Manila Electric Company	Teodorico Z. Española	On-going
2004 – 409	Teodorico Z. Española versus Manila Electric Company	Teodorico Z. Española	On-going
2004 – 410	Eddie Vergara versus Manila Electric Company	Eddie Vergara	On-going
2004 – 411	Renato Viste versus Manila Electric Company	Renato Viste	On-going
2004 – 412	Renato Viste versus Manila Electric Company	Renato Viste	On-going
2004 – 413	Romeo M. Aguinde versus Manila Electric Company	Romeo M. Aguinde	On-going
2004 – 414	Romeo M. Aguinde versus Manila Electric Company	Romeo M. Aguinde	On-going
2004 – 415	Anita M. Quintanar versus Manila Electric Company	Anita M. Quintanar	On-going
2004 – 416	Anita M. Quintanar versus Manila Electric Company	Anita M. Quintanar	On-going
2004 – 417	Application for Authority to Secure a Three Hundred Twenty Million (Php 320,000,000.00) Peso Loan with the China Banking Corporation, with Prayer for Provisional Authority	Davao Light and Power Company, Inc. (DLPC)	Order dated December 7, 2004.
2004 – 418	Golden David versus Manila Electric Company	Golden David	On-going
2004 – 419	Golden David versus Manila Electric Company	Golden David	On-going
2004 – 420	In the Matter of the Adoption of the Incremental Currency Exchange Rate Adjustment (ICERA)	National Power Corporation – Small Power Utilities Group (NPC-SPUG)	On-going
2004 – 421	In the Matter of the Adoption of the Generation Rate Adjustment Mechanism (GRAM)	National Power Corporation – Small Power Utilities Group (NPC-SPUG)	On-going
2004 – 422	Yolanda R. Lleses versus Manila Electric Company	Yolanda R. Lleses	On-going
2004 – 423	Yolanda R. Lleses versus Manila Electric Company	Yolanda R. Lleses	On-going
2004 – 424	Yolanda R. Lleses versus Manila Electric Company	Yolanda R. Lleses	On-going

ERC CASE NO.	CASE TITLE	APPLICANT/ COMPLAINANT/ RESPONDENT	STATUS AS OF DECEMBER 31, 2003
2004 – 425	Yolanda R. Lleses versus Manila Electric Company	Yolanda R. Lleses	On-going
2004 – 426	Rosalie B. Mendoza versus Manila Electric Company	Rosalie B. Mendoza	On-going
2004 – 427	In the Matter of the Petition for Approval of the Supplemental Agreement Between VECO and Toledo Power Corporation with Prayer for Issuance of Provisional Authority	Visayan Electric Company, Inc. (VECO)	Order dated November 24, 2004 - Provisionally Approved.
2004 – 428	Melba Asehan versus Manila Electric Company	Melba Asehan	On-going
2004 – 429	Ely P. Regalado versus Manila Electric Company	Ely P. Regalado	On-going
2004 – 430	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation of ERC Decision dated February 18, 2004 in Case No. 2001-912/2002-020)	Pampanga II Electric Cooperative, Inc. (PELCO II)	Order dated November 19, 2004 - Waiting for Compliance.
2004 – 431	In the Matter of the Application for the Recovery of the Independent Power Producers Costs under the Generation Rate Adjustment Mechanism (GRAM) for the Months of April, May, June, July, August and September 2004	Cabanatuan Electric Corporation (CELCOR)	On-going
2004 – 432	Irene Ann R. Marcelo versus Manila Electric Company	Irene Ann R. Marcelo	On-going
2004 – 433	Divina Gracia Antonio versus Manila Electric Company	Divina Gracia Antonio	On going
2004 – 434	Romeo P. Gerochi, Environmentalist Consumers Network, Inc. (ECN), Freedom from Debt Coalition (FDC-Iloilo) and Ilonggo Consumers Advocacy & Welfare (ICAW) versus Panay Electric Company, Inc. (PECO) For: Petition to Cite for Contempt.	Romeo P. Gerochi, Environmentalist Consumers Network, Inc. (ECN), Freedom from Debt Coalition (FDC-Iloilo) and Ilonggo Consumers Advocacy & Welfare (ICAW)	On-going
2004 – 435	Nina S. Blanca versus Manila Electric Company	Nina S. Blanca	On-going
2004 – 436	Application for Authority to Install, Construct and Maintain Proposed Major Projects for Year 2004, with Prayer for Provisional Authority	Angeles Electric Corporation (AEC)	On-going
2004 – 437	Victorio M. Dionisio versus Manila Electric Company	Victorio M. Dionisio	On-going
2004 – 438	In the Matter of the Application for Approval of Business Separation and Unbundling Plan (BSUP) in Compliance with Section 36 of	Manila Electric Company (MERALCO)	On-going

ERC CASE NO.	CASE TITLE	APPLICANT/ COMPLAINANT/ RESPONDENT	STATUS AS OF DECEMBER 31, 2003
2004 – 439	Republic Act No. 9136 with Prayer for Provisional Authority PilarVille Tennis Club/Edmund Cañete versus Manila Electric Company	PilarVille Tennis Club	On-going
2004 – 440	In the Matter of the Amendments to the Rules of Procedure Governing Complaints Filed Before the Consumer Affairs Service - Energy Regulatory Commission Pursuant to the Provisions of Section 41 of Republic Act No. 9136, otherwise known as the Electric Power Industry Reform Act		Notice dated November 25, 2004 - Public Consultation scheduled on January 11, 2005
2004 – 441	Roberto L. Bersal versus Manila Electric Company	Roberto L. Bersal	On-going
2004 – 442	Ma. Racquel B. Diaz versus Manila Electric Company	Ma. Racquel B. Diaz	On-going
2004 – 443	In the Matter of the Application for Approval of Business Separation and Unbundling Plan (BSUP) in Compliance with Republic Act No. 9136 and its Implementing Rules and Regulations	Iligan Light and Power Company, Inc. (ILPI)	On-going
2004 - 444	Application for Approval of Applicant's Business Separation and Unbundling Plan (BSUP) in Accordance with Section 36 of Republic Act No. 9136 and Rule 10 of its Implementing Rules and Regulations	Subic Enerzone Corporation (SEC)	On-going
2004 – 445	Application for Approval of Applicant's Business Separation and Unbundling Plan (BSUP) in Accordance with Section 36 of Republic Act No. 9136 and Rule 10 of its Implementing Rules and Regulations	Cotabato Light and Power Company, Inc. (COLIGHT)	On-going
2004 – 446	Application for Approval of Applicant's Business Separation and Unbundling Plan (BSUP) in Accordance with Section 36 of Republic Act No. 9136 and Rule 10 of its Implementing Rules and Regulations	Davao Light and Power Company, Inc. (DALIGHT)	On-going
2004 – 447	Application for Approval of Applicant's Business Separation and Unbundling Plan (BSUP) in Accordance with Section 36 of Republic Act No. 9136 and Rule 10 of its Implementing Rules and Regulations	Visayan Electric Company, Inc. (VECO)	On-going
2004 – 448	Cristina C. Roldan versus Manila Electric Company	Cristina C. Roldan	On-going

ERC CASE NO.	CASE TITLE	APPLICANT/ COMPLAINANT/ RESPONDENT	STATUS AS OF DECEMBER 31, 2003
2004 – 449	In the Matter of the Application for the Approval of a Socially-Acceptable Generation Rate (SAGR) and Corresponding Missionary Electrification Subsidy (ME Subsidy) for First Wave - NPC-SPUG Areas	National Power Corporation – Small Power Utilities Group (NPC-SPUG)	On-going
2004 – 450	In the Matter of the Application for the Approval of the Proposed Guidelines for the Setting of Electric Generation Rates and Subsidies for Missionary Electrification Areas	National Power Corporation – Small Power Utilities Group (NPC-SPUG)	On-going
2004 – 451	In the Matter of the Application for Approval of Business Separation and Unbundling Plan (BSUP) Pursuant to the Provision of Republic Act No. 9136	Ibaan Electric and Engineering Corporation (IEEC)	On-going
2004 – 452	Estela Robles versus Manila Electric Company	Estela Robles	On-going
2004 – 453	In the Matter of the Application for Approval of the Renewal of the Electric Power Supply Agreement (EPSA) Entered Into By and Between Hydro Electric Development Corporation (HEDCOR) and San Fernando Electric Light and Power Company, Inc. (SFELAPCO) with Prayer for Provisional Authority	San Fernando Electric Light and Power Corporation, Inc. (SFELAPCO)	On-going
2004 – 454	Cris John David versus Manila Electric Company	Cris John David	On-going
2004 - 455	Cris John David versus Manila Electric Company	Cris John David	On-going
2004 – 456	In the Matter of the Application of the Revised Rate Schedules in Compliance with Section 36 of Republic Act No. 9136 and For the Approval of Appraisal of Properties with Prayer for Provisional Authority	Public Utilities Department – Olongapo City (PUD)	On-going
2004 – 457	Application for the Approval of the Business Separation and Unbundling Plan in Accordance with Section 36 of Republic Act No. 9136 and Rule 10 of its Implementing Rules and Regulations	Northern Mini Hydro Corporation	On-going
2004 – 458	Application for the Approval of the Business Separation and Unbundling Plan in Accordance with Section 36 of Republic Act No. 9136 and Rule 10 of its Implementing Rules and Regulations	Luzon Hydro Corporation	On-going
2004 - 459	Application for the Approval of the Business Separation and Unbundling Plan in Accordance with Section 36 of Republic Act No. 9136 and Rule 10 of its Implementing Rules and Regulations	Hydro Electric Development Corporation	On-going

ERC CASE NO.	CASE TITLE	APPLICANT/ COMPLAINANT/ RESPONDENT	STATUS AS OF DECEMBER 31, 2003
2004 – 460	Domingo Laab versus Manila Electric Company	Domingo Laab	On-going
2004 – 461	Alfredo Dagsa versus Manila Electric Company	Alfredo Dagsa	On-going
2004 – 462	Victorio E. Muñoz versus Manila Electric Company	Victorio E. Muñoz	On-going
2004 - 463	Misamis Oriental I Electric Cooperative, Inc. versus National Transmission Corporation (TRANSCO) and Mindanao Generation Corporation (GENCO) In the Matter of Disputed Billing Error of the National Transmission Corporation (TRANSCO) and Mindanao Generation Corporation (GENCO)	Misamis Oriental I Electric Cooperative, Inc.(MOELCI I)	On-going
2004 – 464	Lourdes Labraque versus Manila Electric Company	Lourdes Labraque	On-going
2004 – 465	Isabel Dela Cruz/Ceresma C. Dela Cruz versus Manila Electric Company	Isabel Dela Cruz	On-going
2004 – 466	In the Matter of the Application for the Recovery of Deferred Accounting Adjustment (DAA) in the Generation Charge under the Generation Rate Adjustment Mechanism (GRAM) in Compliance with Article VI of the Guidelines For the Automatic Adjustment of Generation Rates and System Loss Rates by Distribution Utilities	Manila Electric Company (MERALCO)	On-going
2004 - 467	Malaquias Santos versus Manila Electric Company	Malaquias Santos	On-going
2004 - 468	Application for Authority to Install, Construct, Acquire and Maintain Proposed Major Projects for Year 2004, with Prayer for Provisional Authority.	Cotabato Light and Power Co., Inc. (COLIGHT)	On-going
2004 – 469	Aurelio S. Antonio, Jr. versus Manila Electric Company	Aurelio S. Antonio, Jr.	On-going
2004 – 470	Patricia Zaragoza versus Manila Electric Company	Patricia Zaragoza	On-going
2004 – 471	Nenita Tan versus Manila Electric Company	Nenita Tan	On-going
2004 – 472	Romario T. Aniate versus Manila Electric Company	Romario T. Aniate	On-going
2004 – 473	Reynaldo T. Aniate versus Manila Electric Company	Reynaldo T. Aniate	On-going
2004 – 474	Dolores Tumangday versus Manila Electric Company	Dolores Tumangday	On-going

ERC CASE NO.	CASE TITLE	APPLICANT/ COMPLAINANT/ RESPONDENT	STATUS AS OF DECEMBER 31, 2003
2004 – 475	In the Matter of the Application for Authority to Construct and Maintain a 34 KMS 69 KV Line from San Francisco to Talacogon, Agusan del Sur with Prayer for Provisional Authority	Agusan Del Sur Electric Cooperative, Inc. (ASELCO)	On-going
2004 – 476	In the Matter of the Adoption of the Generation Rate Adjustment Mechanism (GRAM)	Benguet Electric Cooperative, Inc. (BENECO)	On-going
2004 – 477	In the Matter of the Application for Authority to Adopt a Local Tax Adjustment Clause, with Prayer for Provisional Authority	Manila Electric Company (MERALCO)	On-going
2004 – 478	Application for Authority (a) to Install, Construct and Maintain Proposed Major Projects for year 2005; and (b) to Install, Construct and Maintain Additional Projects for Year 2004 with Prayer for Provisional Authority	Angeles Electric Corporation (AEC)	On-going
2004 – 479	In the Matter of the Application for the Approval of Referential Rate of 20% Lower than the Prevailing Average Rate of NPC and TRANSCO to Applicant, With Prayer for Issuance of Provisional Authority	SKK Steel Corporation	On-going
2004 – 480	Raymundo Dela Fuente versus Manila Electric Company	Raymundo Dela Fuente	On-going
2004 – 481	In the Matter of the Application for the Approval of Applicant's (1) Business Separation and Unbundling Plan (BSUP) and (2) Accounting and Cost Allocation Manual (ACAM) in Accordance with Section 36 to Republic Act No. 9136 and Rule 10 of its Implementing Rules and Regulations	Cabanatuan Electric Corporation (CELCOR)	On-going
2004 – 482	In the Matter of the Application for Authority to Construct Electric Capital Projects for the Year 2005, with Prayer for Provisional Authority	Manila Electric Company (MERALCO)	On-going
2004 – 483	Jose Carlos P. Reyes versus Manila Electric Company	Jose Carlos P. Reyes	On-going
2004 – 484	Application for the Approval of Applicants (1.) Business Separation and Unbundling Plan (BSUP); and (2.) Accounting and Cost Allocation Manual (ACAM) in accordance with the provisions of Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules and Regulations	Angeles Electric Corporation (AEC)	On-going
2004 – 485	Application for the Approval of Applicants (1.) Business Separation and Unbundling Plan (BSUP); and (2.) Accounting and Cost Allocation Manual (ACAM) in accordance with the	San Fernando Electric Light and Power Corporation (SFELAPCO)	On-going

ERC CASE NO.	CASE TITLE	APPLICANT/ COMPLAINANT/ RESPONDENT	STATUS AS OF DECEMBER 31, 2003
2004 – 486	provisions of Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules and Regulations Application for the Approval of Applicants (1.) Business Separation and Unbundling Plan (BSUP); and (2.) Accounting and Cost Allocation Manual (ACAM) in accordance with the provisions of Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules and Regulations	Dagupan Electric Corporation (DECORP)	On-going
2004 – 487	Application for the Approval of Applicants (1.) Business Separation and Unbundling Plan (BSUP); and (2.) Accounting and Cost Allocation Manual (ACAM) in accordance with the provisions of Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules and Regulations	La Union Electric Corporation (LUECO)	On-going
2004 – 488	Application for the Approval of Applicants (1.) Business Separation and Unbundling Plan (BSUP); and (2.) Accounting and Cost Allocation Manual (ACAM) in accordance with the provisions of Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules and Regulations	Tarlac Electric Inc. (TEI)	On-going evaluation
2004 – 489	Application for Authority to Install, Construct and Maintain Proposed Major Projects for year 2005, with Prayer for Provisional Authority	Dagupan Electric Corporation (DECORP)	On-going evaluation
2004 – 490	Vivian Jison versus Manila Electric Company	Vivian Jison	On-going
2004 – 491	In the Matter of the Application for Approval of Business Separation and Unbundling Plan (BSUP) in Compliance with Republic Act No. 9136 and its Implementing Rules and Regulations	Mindanao Energy Systems, Inc. (MINERGY)	On-going
2004 – 492	In the Matter of the Application for Approval of Business Separation and Unbundling Plan (BSUP) in Compliance with Republic Act No. 9136 and its Implementing Rules and Regulations	Bubunawan Power Company, Inc.	On-going

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